

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 EXPIRATION DATE 6/84

OPERATOR *Penguin Petroleum, Inc. API NO. 15-185-21,877-0000

ADDRESS *Rains & Williamson Oil Co., Inc. took over at Casing Point COUNTY Stafford

435 Page Court, 220 West Douglas WICHITA, KANSAS 67202 FIELD Wildcat

** CONTACT PERSON Juanita Green PROD. FORMATION PHONE (316) 265-9686 Indicate if new pay.

PURCHASER LEASE RICHARD TRUST

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 West Douglas 1650 Ft. from West Line of

Wichita, Kansas 67202 the NW/4 (Qtr.) SEC 32 TWP 21S RGE 13 (W)

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 347 KCC

Chase, Kansas 67524 KGS

TOTAL DEPTH 3780' PBTB

SPUD DATE 11-16-83 DATE COMPLETED 2-16-84

ELEV: GR 1902 DF KB 1911

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 262' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

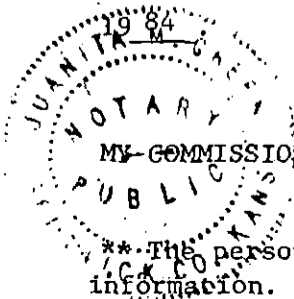
A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

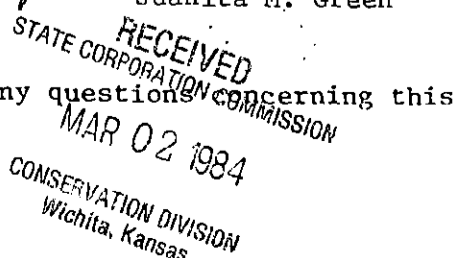
Wilson Rains (Name) WILSON RAINS

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March



MY COMMISSION EXPIRES: 10-4-87

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Rains & Williamson Oil Co Inc. LEASE NAME RICHARD TRUST SEC 32 TWP 21 S RGE 13 (W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 3406' - 3460'. 30 45 30 60. Rec. 1680' gas in pipe, 280' slightly mud cut oil & water, 200 heavy oil & water cut mud. IFP 56#-102#, FFP 159# 170#. ISIP 522#, FSIP 533#.</p> <p>DST #2 3460' - 3472'. 45 45 30 30. Rec. 65' thin mud. IFP 22#-34#, FFP 34#-45#. ISIP 657#, FSIP 635#. IHP 1780#, FHP 1780#. Temp. 104°.</p> <p>DST #3 3512' - 3547'. 30 45 30 30. Rec. 60' mud with a few spots of oil. IFP 34#-45#, FFP 45#-56#. ISIP 640#, FSIP 522#. IHP 1825#, FHP 1802#. Temp 105°.</p> <p>DST #4 3551' - 3571'. 30 30 45 30. Rec. 120' mud. IFP 79#-79#, FFP 90#-90#. ISIP 125#, FSIP 90#, IHP 1959#, FHP 1930#. Temp. 105°.</p> <p>DST #5 3740' - 3746'. 45 45 60 60. Rec. 240' free oil, 60' mud & water cut oil, 60' mud & water cut oil. IFP 22#-79#, FFP 102#-147#. ISIP 1230#, FSIP 1230#. IHP 2004, FHP 1987. Temp. 118°.</p> <p>If additional space is needed use Page 2</p>			<p>Anhydrite 784 (+1127)</p> <p>Heebner 3239 (-1328)</p> <p>Brown Lime 3365 (-1454)</p> <p>Lansing 3377 (-1466)</p> <p>B/KC 3596 (-1685)</p> <p>Viola 3652 (-1741)</p> <p>Simpson 3695 (-1784)</p> <p>Arbuckle 3744 (-1833)</p> <p>L.T.D. 3749 (-1838)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	262'	Common	225 sx.	2% gel, 3% cc.
Production	7 7/8"	5 1/2"	14#	3779'	60-40 poz.	150 sx.	18% salt 3/4% CFR-2, 4# gilsonite.
*RAINS & WILLIAMSON OIL CO., INC., took over Operations at Casing Point.							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3745' - 3747'
Size	Setting depth	Packer set at	4		3746' - 3748'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gallons MCA	3745' - 3747'
250 gallons MCA	3746' - 3748'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
Estimated Production-I.P.	Oil bbls.	Gas bbls.
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations