

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30211

Name: Coats & Malone, Inc.

Address P. O. Box 744

City/State/Zip Wichita, Kansas 67201

Purchaser: none

Operator Contact Person: Casey Coats

Phone (316) 262-7777

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Donald J. Malone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGM  
 Dry  Other (Core, Wash, Appl., Cathodic, etc)

If Workover/Re-Entry: old well type follows

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Casing/led  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/18/93 9/22/93 9/23/93  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22925-0000 ORIGINAL ORIGINAL

County Stafford

75'N - SE - NW - NE Sec. 11 Twp. 21 S Rge. 14  E  W

4365 Foot from  N (circle one) Line of Section

1650 Foot from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Schartz Kelly Well # 1-11

Field Name Taylor, NE, Ext.

Producing Formation none

Elevation: Ground 1919 KB 1927

Total Depth 3700 PBTD -

Amount of Surface Pipe Set and Cemented at 370 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT / D&A  
(Data must be collected from the Reserve Pit)

Chloride content 55000 ppm Fluid volume 1285 bbls

Dewatering method used evaporation & hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bob's Oil Service

Lease Name Sieker SWD License No. 30610

NW Quarter Sec. 35 Twp. 19 S Rng. 11  E  W

County Barton Docket No. D-26497

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 05 1993  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

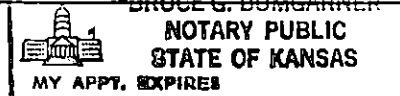
Signature Charles Casey Coats

Title Vice President Date 10/5/93

Subscribed and sworn to before me this 5th day of October, 1993.

Notary Public Bruce G. Bumgarner

Date Commission Expires August 5, 1995



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Coats & Malone, Inc. Lease Name Schartz Kelly Well # 1-11  
 Sec. 11 Twp. 21 S Rge. 14  East  West  
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	815	+1112' SS
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3235	-1308
List All E.Logs Run:		Lansing	3363	-1436
		B/ KC	3588	-1661
		Viola	3596	-1669
		Simpson Shale	3663	-1736
		Arbuckle	not present	
		T.D.	3700	-1773
		Radiation Guard Log		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	370	60/40 Poz	225	3%CC, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforated  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

15.185.22925.0000

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

*New*

# ALLIED CEMENTING CO., INC.

5477

Home Office P. O. Box 31

Russell, Kansas 67665

Date	9-18-93	Sec.	11	Twp.	21	Range	14	Called Out	5:00 PM	On Location	7:00 PM	Job Start	6:30 PM	Finish	6:30 PM															
Lease	Schartz-Kelly	Well No.	# 1-11	Location	281 - B.T. + 6F. G Line 4W15				County	Stark	State	KS																		
Contractor	Duke Drilling Rig #2				Owner	1/2 W 3/5																								
Type Job	Surface Oil Job				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																									
Hole Size	12	T.D.	370 ft																											
Csg. New P.P.	8 5/8	Depth	370 ft																											
Tbg. Size		Depth																												
Drill Pipe		Depth																												
Tool		Depth																												
Cement Left in Csg.	15 ft	Shoe Joint																												
Press Max.		Minimum																												
Meas Line	355 ft	Displace	22.9 bbl																											
Perf.																														
<b>EQUIPMENT</b>																														
Pumptrk	No. 120	Cementer	Mike																											
Pumptrk	No.	Helper	Duane																											
Bulktrk	222	Driver	Burr																											
<table border="1"> <tr> <td>Reference:</td> <td>Pump Truck Charge</td> <td>430.00</td> </tr> <tr> <td>14</td> <td>Milage Charge</td> <td>31.50</td> </tr> <tr> <td>1</td> <td>8 5/8 Wood on Plug</td> <td>42.00</td> </tr> <tr> <td></td> <td>70' at .39</td> <td>27.30</td> </tr> <tr> <td></td> <td><b>Total</b></td> <td><b>530.80</b></td> </tr> </table>																Reference:	Pump Truck Charge	430.00	14	Milage Charge	31.50	1	8 5/8 Wood on Plug	42.00		70' at .39	27.30		<b>Total</b>	<b>530.80</b>
Reference:	Pump Truck Charge	430.00																												
14	Milage Charge	31.50																												
1	8 5/8 Wood on Plug	42.00																												
	70' at .39	27.30																												
	<b>Total</b>	<b>530.80</b>																												
Remarks:	Cement did Circulate																													

Charge To Coets + Malone Inc  
 Street P.O. Box 744  
 City Wichita State K.S. 67201-0744  
 The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. X John J. Bombardieri  
**CEMENT** *Thank you*

Amount Ordered	225 60/40	37cc	27 gal
Consisting of			
Common	135	5175	776.25
Poz. Mix	<del>150</del> 90	3.00	370.00
Gel.	5	7.00	35.00
Chloride	7	25.00	175.00
Quickset			

Handling	225	1.00	225.00
Milage	14		126.00
Sub Total			1607.25
Total			1607.25

Floating Equipment  
 Total \$ 2138.05  
 DBC - 427.61

RECEIVED \$ 1710.44  
 KANSAS CORPORATION COMMISSION  
 OCT 05 1993

Allied Cementing Co. Inc  
 Mike Munsch

CONSERVATION DIVISION  
 WICHITA, KS

15.185.22925.0000

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

5460

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-23-92	Sec.	11	Twp.	21	Range	14	Called Out	11:00 PM	On Location	12:00 AM	Job Start	2:30 AM	Finish	3:30 AM
Lease	Schantz-Kelley	Well No.	1-11	Location	115750	Line	25-4W-Sinto	County	Stafford	State	KS				

Contractor	Duke #2
Type Job	Rotary Plug
Hole Size	12 1/4 7 7/8
Csg.	8 5/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

RECEIVED  
 KANSAS CONSERVATION COMMISSION  
 OCT 05 1993  
 CONSERVATION DIVISION  
 WICHITA, KS

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Coats & Malone Inc
Street	PO Box 744
City	Wichita KS 67201-0744
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	John J. Ambuster

### CEMENT

Amount Ordered	140 sk	6 8 Gel
Consisting of		
Common	84	5.75 = 483.00
Poz Mix	56	3.00 = 168.00
Gel	8	7.00 = 56.00
Chloride		
Quickset		
Handling	140	1.00 = 140.00
Mileage	14	78.40
		<b>Total 925.40</b>

### EQUIPMENT

Pumptrk	195	Cementers	Don H
		Helper	Kent R
Pumptrk		Cementers	
		Helper	
Bulktrk	101	Driver	RICK W
Bulktrk		Driver	

### DEPTH of Job

Reference:	8 5/8 plug	21.00
	14 m lease	31.50
	Pump Trk	430.00
	<b>Total</b>	<b>482.50</b>

Remarks: Pumped 50sk at 840',  
50sk at 400', 10sk at 40', 15sk  
RH, 10sk - MH  
BY Allied Cementing  
Thanks Don  
Haire

Floating Equipment	
Total \$	1407.90
Disc -	281.58
	\$ 1126.32

P.A.