

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-185-23,106-0000

County Stafford **ORIGINAL**  
90' W of -NW-NE-SW Sec. 8 Twp. 21S Rge. 14W

Operator: License # 32511

Name: IMPERIAL AMERICAN OIL CORP.

Address 10004 W 20th St. N. 10-13-00

City/State/Zip Wichita, KS 6721

Purchaser: N/A

Operator Contact Person: Hal C. Porter

Phone (316) 773-3808

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Randall Kilian

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/8/00 9/14/00 9/15/00  
Spud Date Date Reached TD Completion Date

STAGES CALCULATED FROM NEAREST OUTSIDE SECTION CORNER:  
NE, SE, NW or SW (circle one)  
Name Debes Well # 1-8  
Name Wildcat  
Producing Formation None  
Elevation: Ground 1930 KB 1938  
Total Depth 3725 PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 329.78 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A GH 2/7/01  
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name John Harrah

Lease Name Anschutz SWD #2 License No. 5088

NE Quarter Sec. 15 Twp. 21S Rng. 14W E/W

County Stafford Docket No. D-17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Hal C Porter

Title President Date 10/11/00

Subscribed and sworn to before me this 12th day of October

Notary Public Doris M. McGinnis

Date Commission Expires: \_\_\_\_\_

DORIS M. MCGINNIS  
State of Kansas  
My Appt. Exp. 12-18-03

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name IMPERIAL AMERICAN OIL CORPORATION Lease Name Debes Debes Well # 1-8

Sec. 8 Twp. 21S Rge. 14W  East  West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	867	+1071
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	893	+1047
List All E.Logs Run:	<u>DUAL INDUCTION</u>	Howard	2877	-939
	<u>COMPENSATED DENSITY</u>	Topeka	2976	-1038
	<u>SONIC</u>	Heebner Sh	3228	-1290
		Toronto	3240	-1302
		Doug. Sh	3256	-1318
		Brown Lm	3330	-1392
		Lansing	3339	-1641
		BKC	3564	-1626

CASING RECORD							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Top Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	329.78	60/40 Poz	225	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run       Yes       No

Date of First, Resumed Production, SWD or Inj. D&A      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil N/A Bbls.      Gas N/A Hcf      Water N/A Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:       Vented       Sold       Used on Lease      (If vented, submit ACO-18.)

METHOD OF COMPLETION       Open Hole       Perf.       Dually Comp.       Commingled       Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\*\*\* ORIGINAL \*\*\*\*\*

\* INVOICE \*

Invoice Number: 082249

Invoice Date: 09/15/00

Sold Imperial American Oil Cor  
 To: 10004 W. 20th St. N  
 Wichita, KS  
 67212

Cust I.D. ....: ImpAm  
 P.O. Number...: Debs 8-1  
 P.O. Date.....: 09/15/00  
 Due Date...: 10/15/00  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	6.3500	704.85	E
Pozmix	74.00	SKS	3.2500	240.50	E
Gel	10.00	SKS	9.5000	95.00	E
FloSeal	46.00	LBS	1.1500	52.90	E
Handling	197.00	SKS	1.0500	206.85	E
Mileage (17)	17.00	MILE	7.8800	133.96	E
197 sks @\$ .04 per sk per mi					
Rotary plug	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	17.00	MILE	3.0000	51.00	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 208.80  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2088.06  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 2088.06

*TR 3  
 DEBES  
 CEMENT SURF CASH  
 PLUG & ABANDON*

*- 208.80  
 \$ 1879.26*

# ALLIED CEMENTING CO., INC. 7555 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>9-15-00</u>	SEC. <u>8</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>7:45 PM</u>
WELL # <u>8-1</u>		LOCATION <u>Radium 4 1/2 N E into.</u>		COUNTY <u>Stafford</u>		STATE <u>Kansas</u>	
OR NEW (Circle one)							

CONTRACTOR Discovery Drilling  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE \_\_\_\_\_ T.D. 3725'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x H DEPTH 3650'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Imperial American Oil.  
 CEMENT  
 AMOUNT ORDERED 1850x 60/40 po 2  
6% gel 1/4# flo seal per ax.  
 COMMON 111 ax @ 6.35 704.85  
 POZMIX 74 ax @ 3.25 240.50  
 GEL 10 ax @ 9.50 95.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
Flo Seal 46# @ 1.15 52.90  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 197 ax @ 1.05 206.85  
 MILEAGE 17 133.90  
 TOTAL \$ 1434.01

**EQUIPMENT**

U.B.  
 PUMP TRUCK CEMENTER J.D. Dreiling  
 # 120 HELPER Blaine  
 BULK TRUCK  
 # 342 DRIVER Lonnie  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1<sup>st</sup> 3650' - 40 ax displac w/ mud  
2<sup>nd</sup> 900' - 50 ax  
3<sup>rd</sup> 370' - 50 ax  
4<sup>th</sup> 40' - 10 ax  
10 ax in mouse hole.  
15 ax in cat hole.

**SERVICE**

DEPTH OF JOB 3650'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 580.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 17 @ 3.00 51.00  
 PLUG 1-8 3/8 dry hole @ 23.00 23.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \$ 1654.00

CHARGE TO: Imperial American Oil  
 STREET 10004 W 20<sup>th</sup> St. N.  
 CITY Wichita STATE Kansas ZIP 67212

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

**THANK YOU!**

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \$ 2088.06  
 DISCOUNT \$ 208.80 IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

Thomas Alm  
 PRINTED NAME

Net \$ 1879.26

# ALLIED CEMENTING CO., INC.

4268

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Hot Bend

DATE <u>9-8-00</u>	SEC. <u>8</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Deben</u>		WELL # <u>B-1</u>	LOCATION <u>Radium 4 1/2 W, Flinto</u>		COUNTY <u>Stafford</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Devening Rig #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 330'

CASING SIZE 8 5/8" New 24" DEPTH 329'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 20 bbls

OWNER Same

CEMENT AMOUNT ORDERED 225 cu. 6 1/4 3% CC, 2% Del,

COMMON	<u>135</u>	@	<u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.05</u>	<u>247.80</u>
MILEAGE	<u>17</u>			<u>160.48</u>

TOTAL \$ 1792.03

EQUIPMENT

PUMP TRUCK CEMENTER Tim D

# 181 HELPER Tim W

BULK TRUCK DRIVER Lonnie M.

# 341 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

Ren 329' of 8 5/8" csg. Break Circulation. Missed 225 cu 6 1/4 3% CC, 2% Del. Released Plug. Displaced with fresh H<sub>2</sub>O.

SERVICE

DEPTH OF JOB	<u>329'</u>			
PUMP TRUCK CHARGE	<u>0-200'</u>			<u>470.00</u>
EXTRA FOOTAGE	<u>29'</u>	@	<u>.43</u>	<u>12.47</u>
MILEAGE	<u>17</u>	@	<u>3.00</u>	<u>51.00</u>
PLUG <u>1-8 5/8" wooden</u>		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL \$ 578.47

Cement did circulate (Cement in Bottom of Cellar) - 1.5 hours

CHARGE TO: IMperial American Oil, Corp.

STREET 10004 W. 20<sup>th</sup> St N

CITY Wichita STATE Ks ZIP 67212

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$ 2370.50

DISCOUNT \$ 237.05 IF PAID IN 30 DAYS

SIGNATURE X Thomas AL

SIGNATURE X Thomas AL  
PRINTED NAME \_\_\_\_\_

Net \$ 2133.45