

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9373
Name Bi-State Oil, Inc
Address 24 Greenway Plaza, #1411
Houston, TX 77046
City/State/Zip

Operator Contact Person Robert L. Shaw
Phone (303) 574-7780

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist F. Calvin Jones
Phone (316) 264-9281

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-30-84 9-6-84
Spud Date Date Reached TD Completion Date
3700 3700'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 510 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22,054-0000
County Stafford
150' E of East
SW SW NE Sec 8 Twp 21 Rge 14 West

2970 Ft North from Southeast Corner of Section
2160 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

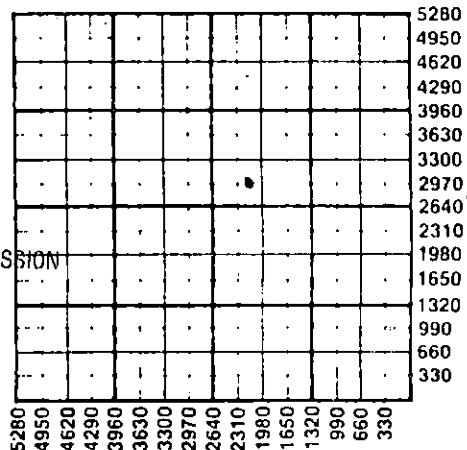
Lease Name DREW Well # 1A

Field Name

Producing Formation N/A

Elevation: Ground 1935 KB 1941

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 26 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 2970 Ft North from Southeast Corner
(Well) 2160 Ft West from Southeast Corner of
Sec 8 Twp 21 Rge 14 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Shaw
Title Vice President Date 10/24/84

Subscribed and sworn to before me this 24th day of October 1984

Notary Public Carol Havens
Date Commission Expires 8/30/86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Bi-States Oil, Inc Lease Name Drew Well # 1A SEC. 8 TWP. 21 RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 - Interval tested: 3539' - 3556'
 Could not get to bottom - hit bridge at 2900'

DST #2 - Interval tested: 3539' - 3556'
 Tool open: 3:30 am Tool closed: 5:30 am
 IFP: 105 FFP: 106
 ICIP: 756 FCIP: 189
 Initial Hydrostatic Pressure: 1888
 Final Hydrostatic Pressure: 1860
 Well Temp: 110°F
 Recovered 60' of mud with show of oil on top

Formation Tops	Electric Log Tops
Anhydrite	865 (+1076)
Base/Anhydrite	890 (+1051)
Heebner	3222 (-1281)
Toronto	3241 (-1300)
Douglas	3256 (-1315)
Iatan	3332 (-1391)
Lansing/Kansas City	3340 (-1399)
Viola	3582 (-1641)
Simpson Shale	3615 (-1674)
Simpson Sandstone	3630 (-1689)
Arbuckle	3672 (-1731)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	510'	60/40 poz	300	2% gel. 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	3699'	60/40 poz	150	2% gel. 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3584'-3600' - Treat with 500 gal. 15% FE & 1500 gal 7 1/2% FE acid		
2	3569.5'-3572.5' - Treat with 250 gal. 15% NCR & 1500 gal 20% SGA & 1000 gal. 15% SGA		
2	3552'-3556' - Did not treat		
2	3505'-3508' - Treatment would not go at 2400 lbs.		

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

