

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9112
Name Larilou Energy & Resources, Inc.
Address 2770 Bermuda Circle
City/State/Zip Colorado Springs, CO 80917

Purchaser N/A

Operator Contact Person Robert Shaw
Phone 303-574-7780

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-10-86... 5-15-86... N/A 5-15-86
Spud Date Date Reached TD Completion Date

3705'... N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 893' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,373-0000
County Stafford
W/2 SW NW Sec. 8 Twp. 21 Rge. 14 East XX West

3300 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

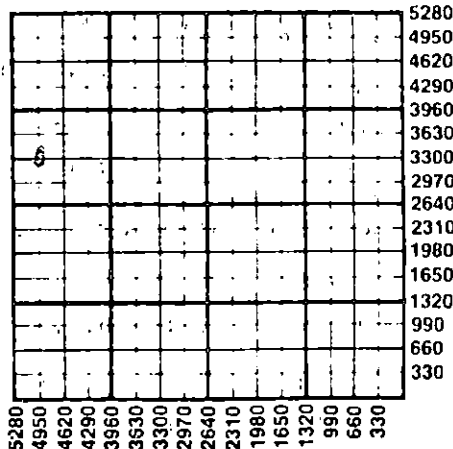
Lease Name Barrett Well # 1-A

Field Name

Producing Formation N/A

Elevation: Ground 1935 KB 1940

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 86-221

X approx 3300 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 8 Twp 21 Rge 14 East X West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

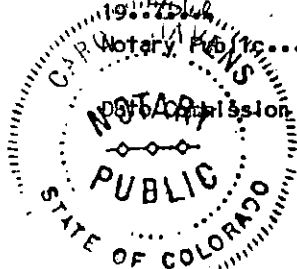
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title [Title] Date June 4, 1986

Subscribed and sworn to before me this 24th day of June, 1986
Notary Public Carol Havers
Notary Commission Expires 8/30/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

JUN 30 1986
CONSERVATION DIVISION
Wichita, Kansas



Sec. 8, Twp. 21, Rge. 14 East

SIDE TWO

Operator Name Larilou Energy & Resources, Inc. Lease Name Barrett Well # 1-A

Sec. 8 Twp. 21 Rge. A 14 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3588' to 3646'
 Tool opened 9:30 p.m. Tool closed 11:30 p.m.
 IFP 20 FFP 26
 ICIP 20 FCIP 26
 Initial Hydrostatic 1868; Final 1790
 Well Temperature 104 degrees
 Recovered 10' of drilling mud

DST #2 - 3465' to 3502'
 Tool opened 12:30 p.m.; closed 5:00 a.m.
 IFP 26 FFP 176
 ICIP 1103 FCIP 1095
 Initial Hydrostatic 1810; Final 1761
 Well Temperature 108 degrees
 Recovered 440 ft of water

Name	Top	Bottom
Anhydrite	877	(+1063)
B/Anhydrite	900	(+1040)
Heebner	3244	(-1304)
Toronto	3262	(-1322)
Douglas	3277	(-1337)
Brown Lime	3351	(-1411)
Lansing	3357	(-1417)
Viola	3601	(-1661)
Simpson Sh	3632	(-1692)
Simpson SS	3650	(-1710)
Arbuckle	3687	(-1747)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	893	50/50poz	425	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Plugged
 Used on Lease Dually Completed Commingled

