

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67207
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, L.L.C.
License: 5142
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion From SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/11/2001 12/22/2001 03/19/2002
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-185-23147,0000
County: Stafford
C E/2 NE NW Sec. 8 Twp. 21 S. R. 14 East West
660' feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: BEAGLEY Well #: 1-8
Field Name: Wildcat
Producing Formation: Lansing Kansas City
Elevation: Ground: 1927' Kelly Bushing: 1936'
Total Depth: 3775' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 858 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 184 5.10.02
(Data must be collected from the Reserve Pit)
Chloride content 49,000 ppm Fluid volume 1,000 bbls
Dewatering method used No free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Franklin R. Greenbaum

Signature: _____
Title: Exploration Manager Date: 04/16/2002
Subscribed and sworn to before me this 16th day of April, 2002

Notary Public: Alicia Ashley
Date Commission Expires: 12-19-04

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALICIA ASHLEY
Notary Public - State of Kansas
My Appt. Expires

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BEAGLEY Well #: 1-8
 Sec. 8 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
Sonic

Log		Formation (Top), Depth and Datum		Sample
Name	Top	Datum		
Anhydrite	864 (+1072)	Brown Lime	3326	(-1390)
Herrington	1806 (+130)	Lansing	3335	(-1399)
Winfield	1861 (+75)	BKC	3552	(-1616)
Towanda	1926 (+10)	Viola	3572	(-1636)
Ft. Riley	1966 (-29)	Simpson SD	3601	(-1665)
Neva	2305 (-369)	Arbuckle	3650	(-1714)
Red Eagle	2359 (-423)	RTD	3775	(-1839)
Stotler	2667 (-731)			
Tarkio	2732 (-796)			
Heebner	3223 (-1287)			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	858'KB	60/40 POZ	125sx	3%cc, 2%gel, 1/4#/sx
					A-Con	210sx	3% Gel, 1/4#/sx
Production		5 1/2"	14#	3776'KB	A-Serv Lite	150sx	3% FLA 322 1/4#/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Circ. hole clean w/ kcl water. Spotted 500gal acid over Arbuckle	1 7 1/2'
6 BSPF	3651' - 3655' Arbuckle. CIBP @ 3570'		
4 BSPF	3476' - 3482' Lansing Kansas City (I zone)	Treat w/ 500 gal 15% ne acid.	
		Treat perms w/ 1000gal 15% ne acid & 1000gal 2.28% ne acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3530'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
04/01/2002		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	n	5		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 3476' - 3482' LKC (I Zone)
 Other (Specify) _____



PAID JAN 16 2002
31530

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ORIGINAL

ACIDIZING - FRACTURING - CEMENTING

ENTD DEC 21 2001

Invoice

Bill to:			3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519				112036	12/18/01	4329	12/12/01
Service Description							
Cement							
				Lease	Well		
				Beagley	1-8		
AFE	Customer Rep	Treater	Well Type	Purchase Order	Terms		
	Gary Pugh	K. Gordley	New Well		Net 30		

12/18/01
1/16/02
4051050

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	125		
D201	A-CON BLEND (COMMON)	SK	210		
C321	CEMENT GEL	LB	236		
C310	CALCIUM CHLORIDE	LBS	948		
C195	CELLFLAKE	LB	79		
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1		
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	335		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	711		
R202	CASING CEMENT PUMPER, 501-1000'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

Discount
Tax Rate: 5.90%
(T) Taxable Item

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2002

CONSERVATION DIVISION
WICHITA, KS



Rob Long

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT

U4145



Customer ID	Date	ORIGINAL			
Customer F.G. Hou	12-12-01				
Lease BEAGLEY	Lease No.	Well # 1-8			
Field Order # 4329	Station Pratt, KS	Casing 8 5/8	Depth 860'	County STAFFORD	State KS
Type Job SURFACE - NEW WELL	Formation TD-860'	Legal Description 8-21-14			

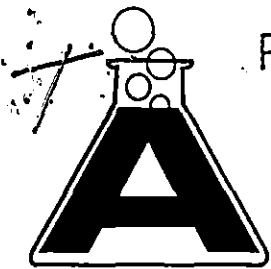
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 860'	Depth	From	To	Res Pad	210 SL A-CON	Max		5 Min.
Volume	Volume	From	To	Pad	3% CC, 1/4" CF.	Min		10 Min.
Max Press	Max Press	From	To	Frags	175 SL COMMON	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flash	3% CC, 2% GEL, 1/4" CF.	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative **G. PUGH** Station Manager **D. HARTY** Treater **K. GORDLEY**

Service Units	107	26	34	70				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130					ON LOCATION
					RUN 860' 8 5/8" CSG, 24"
					RUN BAFFLE PLATE EN 1 st COLLAR
					BREAK CIRC.
0430	300		0	6	START MIX CEMENT
	300		101	6	210 SL A-CON CEMENT
					3% CC, 1/4" CELLFLAKE
	200		30	6	175 SL COMMON CEMENT
					3% CC, 2% GEL, 1/4" CELLFLAKE
	150		131		FINISH MIX CEMENT
					SHUT DOWN - DROP PLUG
	0		0	6	START DESP.
0500	600		52.8	2	PLUG DOWN
					SHUT IN CEMENT HEAD
					✓ CORE. 355 SL CEMENT TO PIT
0530					JOB COMPLETE
					THANKS - KORDON

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KANSAS CORPORATION COMMISSION
APR 16 2002
CONSERVATION DIVISION
WICHITA, KS



PAID JAN 30 2002

31623

ENT'D JAN 10 2002

ORIGINAL

SERVICES, LLC

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 81
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:	3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519		112083	12/31/01	4150	12/22/01
Service Description					
Cement					
Lease			Well		
Beagley			1-8		
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Terry Baird	D. Scott	New Well		Net 30

12/30/01
1/30/02
4051050
Production 7,195.96

ID.	Description	UOM	Quantity	Unit Price	Price
D207	ECONOBOND (COMMON)	EA	150		
D206	A-SERV LITE (COMMOM)	SK	50		
C196	FLA-322	LB	39		
C195	CELLFLAKE	LB	32		
C243	DEFOAMER	LB	13		
C322	GILSONITE	LB	430		
C303	"B" FLUSH	GAL	500		
C223	SALT (Fine)	LBS	400		
F101	CENTRALIZER, 5 1/2"	EA	6		
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1		
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1		
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1		
F252	ROTATING SCRATCHERS	EA	20		
F111	BASKET, 5 1/2"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	200		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	385		
R208	CASING CEMENT PUMPER, 3501-4000'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		
R702	CASING SWIVEL RENTAL	EA	1		

Rob Long

Discount %

Tax Rate: 5.90%

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, T

Accounts become past due the last day of the month following billing. Interest rate 1.5% per m

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APR 16 2002

CONSERVATION DIVISION
WICHITA, KS

2001
RECEIVED

TREATMENT REPORT 04095



Customer ID	Date	
Customer: F6 Holl	12-22-01 ORIGINAL	
Lease: Beagley	Lease No.	Well # 1-8
Order # 04130	Station Pratt KS	Casing 5 1/2 Depth 3775
Type Job 6 1/2 Long Spring New Well		County Stafford State KS
Formation		Logal Description 8-215-14w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 130 ski Econobond =	40.3 RATE	2000 PRESS	ISIP
Depth 3758	Depth PBTD	From	To	Per For 37-LA-322.25 Cell	Max		5 Min.
Volume 91.6	Volume	From	To	Per For 1 1/2 Defoamer 1.51	13.8 ppq		10 Min.
Max Press 2000	Max Press	From	To	Frac 30 slt Lite 10 1/2 ci	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	1.89 fr 3 12.8 ppq	HHP Used 16.8 SL		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 Bbls salt 500 gal	Gas Volume 4 ppr flush		Total Load

Customer Representative Terry Baird Rob Long	Station Manager Dave Autry	Treater D. Scott
Service Units 106 23 39 71		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					On loc Safety mtg
					Guide shoe & ISFV on S. J. Baker 6th
					Cent 1-2-3-4-5-6 Scratch 3590-3710
0515					By on Bottom Drop Ball & Circ 4 1/2 rig
					Rig up Trk's
0728	200		20	2	St Salt preflush
0733	300		3	6	H2O Spacer
0735	300		12	6	St Super flush
0739	300		5	6	H2O Spacer
0742	500		8.4	6.5	Mix lead Cmt @ 12.8 ppq 25 ski lite
0744	500		40.3	7.0	Mix Tail Cmt @ 13.8 ppq 130 ski Econo
0750	200		10	3	Chose In & Wash pump & line
0752	200			7.5	Release Plug & St Disp 4 H2O
0800	500		6.5	7.0	Lifting Cmt 65 Bbls Disp Out
0804	1250		91.3	0	Plug Down & psi Test Csg
0806	0				Release psi float Hold
					Rotated Csg During Job
					Good Circ - Plug R.H. 20 ski lite
					Job Complete
					Thank you Scott

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KANSAS CORPORATION COMMISSION

APR 16 2002

CONSERVATION DIVISION
WICHITA, KS