

AFFIDAVIT OF COMPLETION FORM

ACO-1

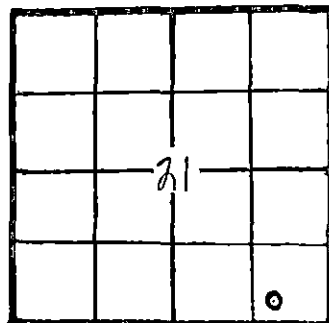
This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. None Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Palomino PetroleumADDRESS Box 18610Wichita, Kans. 67218**CONTACT PERSON Bob WatchousPHONE (316) 683-8152PURCHASER KochADDRESS Wichita, Ks.DRILLING Lobo Drilling Co.CONTRACTOR Box 877ADDRESS Great Bend, Kans. 67530

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3386 PBTBSPUD DATE 10-2-81 DATE COMPLETED 10-18-81ELEV: GR 1918 DF 1921 KB 1923DRILLED WITH (~~LAZER~~) (ROTARY) (~~DRILL~~) TOOLSAPI NO. 15-009-22,529-00-00COUNTY BartonFIELD BeaverPROD. FORMATION ArbuckleLEASE Stoskopf "B"WELL NO. 6WELL LOCATION SW SE SE330 Ft. from South Line and990 Ft. from East Line ofthe SE 4 SEC. 21 TWP. 16 RGE. 12 W

WELL PLAT

KCC ☒
KGS ☒
MISC ☒
(Office Use)

(New) / (~~RE-DRILL~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 7/8"	20	298	60-40 Pozmix	180	2% gel; 3% cc.
Production	7 7/8"	4 1/2"	9 1/2	3383	60-40 Pozmix	160	None

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8" OD	3382	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used
None

RECEIVED
STATE CORPORATION COMMISSION
12-9-81
WIC - 01051
CONSERVATION DIVISION
Wichita, Kansas

Date of first production 10-18-81 Producing method Pumping (flowing, pumping, gas lift, etc.) Gravity 38°RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls. Gas 0 MCF Water 0 bbls. Gas-oil ratio 0 CFPB

Disposition of gas (vented, used on lease or sold)

NonePerforations None

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth Unknown
Estimated height of cement behind Surface Pipe did circulate.
DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
No drill-stem tests. No Elog run. Arbuckle = gd show oil			Anhy.	818
			Heelker	3007
			Br Lime	3098
			Lans-KC	3117
			Arbuckle	3379
			RTD	3385
			dd TD	3386
10-10-81 drld. shoe & COTB. Bailed 1 boph, no wtr. DD 1 ft to 3386, bailed 2 boph, no wtr. Weekend fill-up = 2600' oil, no wtr Rigged down cable tools 10-12-81				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,
R.W. Watchous OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS owner (~~is~~) (OF) Palomino Petroleum
OPERATOR OF THE Stoskopf "B" LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF October, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF December, 19 81

MY COMMISSION EXPIRES: August 21, 1985

(S) malhou
Kathryn L. Frerking
NOTARY PUBLIC

