

## TYPE

## AFFIDAVIT OF COMPLETION FORM

## ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5161 EXPIRATION DATE 6-30-83

OPERATOR Palomino Petroleum API NO. 15-009-22,913-00-00

ADDRESS P.O. Box 18610 COUNTY Barton

Wichita, KS 67218

FIELD Beaver

\*\* CONTACT PERSON Bob Watchous PROD. FORMATION Arbuckle

PHONE (316) 683-8152

PURCHASER Koch Oil LEASE STOSKOPF "B"

ADDRESS Wichita, Kans. WELL NO. 7

DRILLING Allen Drilling Company WELL LOCATION NW SE SE

CONTRACTOR P.O. Box 1389 990 Ft. from East Line and

ADDRESS Great Bend, KS 67530 990 Ft. from South Line of  
the SE (Qtr.) SEC 21 TWP 16 RGE 12<sup>W</sup>.

PLUGGING CONTRACTOR WELL-PLAT (Office Use Only)  
ADDRESS KCC ☒  
KGS ☒

TOTAL DEPTH ~~3387~~ 3393 PBTD SWD/REP

SPUD DATE 9/29/82 DATE COMPLETED 10-27-82 PLG. \_\_\_\_\_

ELEV: GR 1918' DF 1920' KB 1923'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE CO-68013  
(C-19,887)

Amount of surface pipe set and cemented @ 452' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

R.W. Watchous, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

Watchous  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30<sup>th</sup> day of December,  
19 82.



MY COMMISSION EXPIRES: August 21, 1985

Kathryn L. Frerking  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this  
information.

RECEIVED  
JAN 05 1983  
CONSERVATION DIVISION  
WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR PALOMINO PETROLEUM LEASE STOSKOPF "B" SEC. 21 TWP. 16 RGE. 12<sup>W</sup>WELL NO. 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                 | TOP  | BOTTOM | NAME | DEPTH |
|-----------------------------------------------------------------------|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. |      |        |      |       |
| Shale & Sand                                                          | 0    | 817    |      |       |
| Anhydrite                                                             | 817  | 840    |      |       |
| Shale & shells                                                        | 840  | 1625   |      |       |
| Broken lime                                                           | 1625 | 3383   |      |       |
| Dolomite                                                              | 3383 | 3393   |      |       |

PALOMINO PETROLEUM

P.O. BOX 18610

#7 "B" STOSKOPF

21-16-12W

WICHITA, KS 67218

NW SE SE

CONTR ALLEN DRILLING COMPANYCTY BARTON

GEOL

FIELD BEAVER SOUTH

ELV 1923 KB SPD 9/29/82

CARD

ISSUED 12/9/82

IP P 8 BO & 9 BWPD

API 15-009-22,913

ARB O.H. 3384-3393

SMP Tops ..... Depth/Datum

ANH ..... 817 + 1106

HEEB ..... 3009-1086

BR LM ..... 3100-1177

LKC ..... 3116-1193

ARB ..... 3383-1460

RTD ..... 3386-1463

DDTD ..... 3393-1470

NO LOG

8 5/8" - 452; 5 1/2" - 3384

NO DSTS

MCT - CO. (ARB OH) DD 3393, AC 1350 G, SWB 3 BFPH, 25%

WTR. POP, P 8 BO &amp; 9 BWPD, 11/30/82

+150  
1500 gal.INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface           | 12 1/4"           | 8-5/8"                    | 23#            | @ 452         | 50/50 poz   | 250   | 3% cc did circ             |
| production        | 7-7/8"            | 5-1/2"                    | 14             | @ 3384        | 50/50 poz   | 125   | 18% salt                   |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

## TUBING RECORD

| Size      | Setting depth | Packer set at |  |  |  |
|-----------|---------------|---------------|--|--|--|
| 2 7/8" OA | 3389          |               |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1500 gal. Non-E acid (15% & 28%) | 3384-3393              |
|                                  |                        |
|                                  |                        |

Date of first production

10-27-82

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated Production -I.P.

Oil

8

Gas

bbls.

Water

53 %

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

None

Perforations