

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 - EXPIRATION DATE February - yearly

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,485-00-00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD Beaver So.

** CONTACT PERSON Don Reif PROD. FORMATION Arbuckle
PHONE 316-653-7745 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Norton

ADDRESS Box 2256 WELL NO. #1

Wichita, KS 67201 WELL LOCATION NW SE SW

DRILLING Revin Drlg., Inc. 990 Ft. from South Line and

CONTRACTOR Box 293 1650 Ft. from West Line of

ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 21 TWP 16 RGE 12 (W).

PLUGGING none

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3408 PBTD none

SPUD DATE 4-25-84 DATE COMPLETED 5-3-84

ELEV: GR 1921 DF _____ KB 1926

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-68013

Amount of surface pipe set and cemented set @ 343 DV Tool Used? no

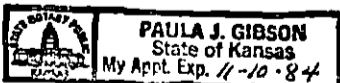
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 24 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Norton

SEC 21 TWP 16 RGE 12

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Toronto	3632 (-1106)
Post rock & Shale	00	346	Douglas	3045(-1119)
Redbed-Shale	346	820	Brown Lime	3105(-1179)
Anhydrite	820	851	L/KC	3121(-1195)
Shale	851	1960	Arbuckle	3385(-1459)
Shale w/ Lime	1960	3391		
Arbuckle	3391	3408		
DST #1 3108-3160 30-15-15-15 Rec: 8' mud				
DST #2 3360-3394 Rec: 15' very slightly oil cut mud w/ oil on top of tool				
DST #3 3360-3397 Rec: 30' oil cut mud				
DST #4 3397-3408 30-30-45-45 Rec: 45' oil cut mud				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (History)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	343	50-50 Poz Mix	190	2% gel 3% CC
Production	7 7/8	5 1/2	14#	3404	50-50 Poz Mix	125	18% salt .75 CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole	completed	3404-3411

TUBING RECORD		
Size	Setting depth	Pecker set at
2-7/8	3404	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
300 Gal. Mod. 202	3404 - 3408
750 Gal. 15% SGA	3404 - 3411

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil Est.	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbfs.	MCF	%	bbfs.
	5			
			open hole	
			Perforations	3404-3411