

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

*Rec'd  
11-19-96*

API NO. 15- 075-20618-0000  
County Hamilton  
app - SW - S 8 T 21S R 40 W

Operator: License # 3871

Name: Hugoton Energy Corporation

Address: 301 N. Main, Suite 1900

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Earl Ringeisen

Phone (316) 262-1522 **RELEASED**

Contractor: Name: Murfin Drilling **APR 09 1999**

License: 30606

Wellsite Geologist: Joe Brouger **FROM CONFIDENTIAL**

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

- Deepening
- Re-perf.
- Conv. to Inj/SWD
- Plug Back \_\_\_\_\_ PBTB
- Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_
- Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_
- Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/28/96 10/31/96 11/19/96  
Spud Date Date Reached TD Completion Date

1250 Feet from  Line of Section  
4030 Feet from  Line of Section

Footages Calculated From Nearest Outside Section Corner:

NE,  NW, or SW (circle one)

Lease Name Spur Land A Well # 2-8

Field Name Bradshaw

Producing Formation Chase

Elevation: Ground 3555' KB \_\_\_\_\_

Total Depth 2830 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 350 Feet.

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2829

feet depth to surface w/ 700 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 10-17-97  
(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec 100 Twp \_\_\_\_\_ R \_\_\_\_\_ E/W

**FEB 10**  
**CONFIDENTIAL**

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen

Title Production Manager Date: 02/07/97

Subscribed and sworn to before me this 7TH day of FEB. '97

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC-STATE OF KANSAS  
ARLENE V. LILQUETTE  
My Appl. Exp. 7-21-99

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input type="checkbox"/>	Wireline Log Received
C <input type="checkbox"/>	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	_____ SWD/Rep _____ NGPA
_____ KGS	_____ Plug _____ Other (Specify)

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name Spur Land A Well # 2-8  
 Sec 8 Twp 21 S Rge 40 West County Hamilton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2379</td> <td>+1180</td> </tr> <tr> <td>Winfield</td> <td>2789</td> <td>+770</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2379	+1180	Winfield	2789	+770
Name	Top	Datum								
Base Anhydrite	2379	+1180								
Winfield	2789	+770								

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	350	60/40 poz	225	2% gel + 3% cc
Production	7-7/8"	4-1/2"	9.5#	2829	65/35 Poz Class C	550 150	6% gel + 1/4#/sk Flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2805-2810  Fracture	500 gal 15% HCL  13,670 gal 30# linear gel + 15,000# 16/30 mesh sand + 3000# 16/30 resin coated sand	

TUBING RECORD		Size	Set At	Packer at	Liner Run
		2-3/8"	2809	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
1/3/97		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	5	83		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 5151

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>10-30-96</u>	SEC. <u>8</u>	TWP. <u>21</u>	RANGE <u>40</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>2:15 PM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Spur Land #11</u>	WELL # <u>2-8</u>	LOCATION <u>Tribune S. to CL 25-1/2 E</u>	COUNTY <u>Hamilton</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one)

CONFIDENTIAL n.s.

CONTRACTOR <u>MurFin Drly Co #22</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production string</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>2830'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>2829'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>32.47'</u>
CEMENT LEFT IN CSG.	<u>none</u>
PERFS.	

AMOUNT ORDERED 150 SKS "C"  
550 SKS 65/35 psi, 6% Gel, 1/4" Fla-Seal

COMMON	<u>150 SKS "C"</u>	@ <u>9.00</u>	<u>1,350.00</u>
POZMIX	<u>192 SKS</u>	@ <u>3.15</u>	<u>604.80</u>
GEL	<u>29 SKS</u>	@ <u>9.50</u>	<u>275.50</u>
CHLORIDE Com	<u>358 SKS</u>	@ <u>7.20</u>	<u>2,577.60</u>
Fla-Seal	<u>138 #</u>	@ <u>1.15</u>	<u>158.70</u>

EQUIPMENT	RELEASED
PUMP TRUCK CEMENTER <u>Walt</u>	<u>APR 09 1999</u>
# <u>300</u> HELPER <u>Wayne</u>	
BULK TRUCK	FROM CONFIDENTIAL
# <u>309</u> DRIVER <u>Dean</u>	
BULK TRUCK	NEW
# <u>305</u> DRIVER <u>JEFF</u>	

HANDLING	<u>700 SKS</u>	@ <u>1.05</u>	<u>735.00</u>
MILEAGE	<u>4¢ per sk/mile</u>		<u>1,904.00</u>
			TOTAL <u>2,605.00</u>

REMARKS:

CONFIDENTIAL

SERVICE

Lead: mixed 550 SKS LITE,  
Tail: mixed 150 SKS "C",  
mixed 600 psi,  
Displaced w/water 47 1/4-BBL, loaded  
Plug 2 1000 #  
Cement did Circ about 40-

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1,030.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>68-miles</u>	@ <u>2.85</u> <u>193.80</u>
PLUG <u>4 1/2 Rubber</u>	@ <u>38.00</u>
TOTAL <u>1,261.80</u>	

CHARGE TO: Hugoton Energy Corp  
STREET 4532 W. Jones Ave  
CITY Garden City STATE Kansas ZIP 67846

FLOAT EQUIPMENT

1-AFU Float Shoe	@	<u>325.00</u>
7-Centralizers	@	<u>371.00</u>
1-Basket	@	<u>129.00</u>
TOTAL <u>825.00</u>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Terry Maxwell

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
STATE CORPORATION COMMISSION

FEB 11 1997

CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

15.075.20618.0000  
6950

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>10-28-96</u>	SEC. <u>8</u>	TWP. <u>21</u>	RANGE <u>40<sup>00</sup></u>	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START	JOB FINISH <u>8:45 PM</u>
Spur Lease LEASE <u>Asst</u>	WELL # <u>2-8</u>	LOCATION <u>Tribune State 25-1 1/2 E - 14 N Hamilton</u>	COUNTY <u>Hamilton</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one)

CONTRACTOR MurFin Dts Co #22

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 350'

CASING SIZE 8 5/8 DEPTH 350'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 34.33

CEMENT LEFT IN CSG. 34'

PERFS.

OWNER CONFIDENTIAL Same  
CEMENT

AMOUNT ORDERED 225 SKS @ 60/40 per  
3 1/2 cc - 2 1/2 gal

COMMON	135 SKS	@	7 <sup>20</sup>	972 <sup>00</sup>
POZMIX	90 SKS	@	3 <sup>15</sup>	283 <sup>00</sup>
GEL	4 SKS	@	9 <sup>50</sup>	38 <sup>00</sup>
CHLORIDE	7 SKS	@	28 <sup>00</sup>	196 <sup>00</sup>

RELEASED

APR 09 1997

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt FROM CONFIDENTIAL

BULK TRUCK

# 218 DRIVER Jeff

BULK TRUCK

# DRIVER

HANDLING	225 SKS	@	1 <sup>00</sup>	236 <sup>25</sup>
MILEAGE	4 1/2 per SK mile			612 <sup>00</sup>

TOTAL 2,337<sup>75</sup>

REMARKS:

SERVICE

handed Plug @ 400 psi  
Shot in

Cement Did Cure

Walt

DEPTH OF JOB	350'		
PUMP TRUCK CHARGE			445 <sup>00</sup>
EXTRA FOOTAGE	50'	@	4 <sup>10</sup>
MILEAGE	88 miles	@	2 <sup>85</sup>
PLUG	8 5/8 Surface	@	45 <sup>00</sup>

TOTAL 704<sup>30</sup>

CHARGE TO: Hugoton Energy

STREET 4532 W. Jones Ave

CITY Bardonia City STATE Ks. ZIP 67846

FLOAT EQUIPMENT

1- Guide Shoe	@	238 <sup>10</sup>
1- Baffle Plate	@	135 <sup>00</sup>
2- Centralizers	@	122 <sup>00</sup>
1- Baker Loc	@	30 <sup>00</sup>

TOTAL 525<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tom Desbrett

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
STATE CORPORATION COMMISSION

FEB 11 1997

CONSERVATION DIVISION  
Wichita, Kansas