

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: Bankoff Oil Company

Address 100 S. Market, #203A

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Frank S. Mize

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. Abd.  
 Gas  EMHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PRTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

11-30-91 12-6-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,372-0000

County Hodgeman

NW -NW -SE - Sec. 7 Twp. 21S Rng. 23  <sup>E</sup>

2310' Feet from (S)/N (circle one) Line of Section

2310' Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Brady Well # 1

Field Name unnamed

Producing Formation Mississippian

Elevation: Ground 2272 KB 2277

Total Depth 4466' PRTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 314.81' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITD DVA  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 1527 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

James B. Branstetter  
Exploration Mgr.  
Date 3-24-92  
Subscribed and sworn to before me this 24th day of March  
James B. Branstetter  
Notary Public  
Date Commission Expires 4-13-93

3-25-92  
K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

15.083.21372.0600

ORIGINAL

TO: Bankoff Oil Company  
Box 700657  
Tulsa, Ok. 74170

INVOICE NO. 60882

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Brady #1

DATE Dec. 7, 1991

**RECEIVED**  
KANSAS CORPORATION COMMISSION

SERVICE AND MATERIALS AS FOLLOWS:

MAR 25 1992

Common 105 sks @\$5.25	\$ 551.25
Pozmix 70 sks @\$2.25	157.50
Gel 10 sks @\$6.75	67.50
Flo seal 44#@ \$1.00	44.00
	<u>820.25</u>

CONSERVATION DIVISION  
WICHITA, KS

Handling 175 sks @\$1.00	175.00
Mileage (11) @\$0.04c per sk per mi	77.00
Plugging	380.00
Mi @\$2.00 pmp. trk.	22.00
1 plug	20.00
	<u>674.00</u>

Total \$ 1,494.25

50 sks. @1530'  
50 sks. @ 750'  
50 sks. @ 350'  
10 sks. @ 40'  
15 sks. in R. H.

If account CURRENT 15% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

No 3018

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

*News*

Date	12-7-91	Sec.	7	Twp.	21	Range	23	Called Out	11:00 PM	On Location	3:00 AM	Job Start	3:45 AM	Finish	2:00 AM	
Lease	Brady	Well No.	1	Location				Min. City 13 S 1E 1/4 S	County	Hodgeman	State	Kansas				

Contractor	Abercrombie	Owner	Bankoff Oil Co.
Type Job	Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	4466'
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe	4 1/2 x H	Depth	1530'
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	RECEIVED
Perf.		KANSAS CORPORATION COMM	

Charge To	Bankoff Oil Co.
Street	Box 700657
City	Tulsa
State	Oklahoma
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Anthony Mart
MISSION: CEMENT	
Amount Ordered	175 cu 60/40 poz 6% gel 1/4" flt seal
Consisting of	
Common	105 5.25 551.25
Poz. Mix	70 2.25 157.50
Gel.	10 6.25 62.50
Chloride	
Quickset	
	P/O Seal - 44 1.00 44.00
Handling	175 1.00 175.00
Mileage	11 77.00
Sub Total	
Total 1072.25	
Floating Equipment	
Total # 1494.25	
Disc - 224.14	
# 1270.11	

## EQUIPMENT

MAR 25 1992

No.	Cementer	CONSERVATION DIVISION WICHITA, KS
Pumptrk 158	Helper	
No.	Cementer	Bill White
Pumptrk	Helper	
	Driver	Keith Packman
Bulktrk 199	Driver	

## DEPTH of Job

Reference:	Pump take charge	380.00
11	mileage	22.00
1	8 5/8 by hole plug	20.00
Sub Total		
Total		422.00

## Remarks:

1 <sup>st</sup>	1530 - 50 cu
2 <sup>nd</sup>	750 - 50 cu
3 <sup>rd</sup>	350 - 50 cu
4 <sup>th</sup>	40' - 10 cu
15 cu in at the	

Allied Cementing Co. Inc. Thank You

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Co.,

Box 700657

Tulsa, OK 74170

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 25 1992

INVOICE NO. 60808

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Brady #1

DATE Nov. 30, 1991

SERVICE AND MATERIALS AS FOLLOWS:

CONSERVATION DIVISION  
WICHITA, KS

Common 114 sks @\$5.25	\$598.50	
Pozmix 76 sks @\$2.25	171.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 895.50

Handling 190 sks @\$1.00	190.00	
Mileage (11) @\$.04¢ per sk per mi	83.60	
Surface	380.00	
Mi @\$2.00 pmp trk chg	22.00	
14' @\$.39¢ over 300'	5.46	
1 plug	<u>42.00</u>	<u>723.06</u>

Total

\$1,618.56

Cement circulated

If account CURRENT 15% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

