



SIDE TWO

Operator Name Black Petroleum Company Lease Name Brady Well # 1

Sec. 7 Twp. 21S Rge. 23  East  West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4310-4356' (Ft. Scott) 30-30" 30-30"  
 IF 22-22 ISI 33  
 FF 22-22 FSI 22  
 Rec. 5' mud w/few specks of oil

DST #2 4369-4440'  
 20-20" 20-20"  
 IF 33-33 ISI 288  
 FF 22-22 FSI 77  
 Rec 10' mud w/few specks of oil, plus good show of oil in tool

DST #3 4430'-4450'  
 30-30" 60-30"  
 IF 77-77 ISI 122  
 FF 88-88 FSI 100  
 Rec. 60' Free Oil, 120' Heavy Oil Cut Mud 20% Oil

DST #4 4450'-4465' (MISRUN) '  
 DST #5 4431'-4465' Open 90" Fair Blow on 1st open

Name	Top	Bottom
Anhyd. (top)	1504'	+ 789
Anhyd. (base)	1538'	+ 755
Heebner	3753'	-1460
Lansing	3803'	-1510
Pawnee	4265'	-1972
Ft. Scott	4331'	-2038
Miss. Cherty		
Dolomite	4412'	-2119
Miss-Warsaw	4426'	-2133
Miss-Warsaw		
Dolomite Porosity	4442'	-2149
Mississippi		
Osage	4470'	-2177
RTD	4485'	-2192

DST #5 (con't)  
 Weak Blow on 2nd open IF 88-100 FF 122-144  
 ISI 909 in 30" FSI 909 in 60"  
 Rec. 30' Free oil, 10' oil cut Mud, 10% oil  
 125' mud w/oil scum on top 120" mw

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	297	60/40 pos	175	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A	Size	Set At	Packer at				
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
N/a							

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled