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OCT 10 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5056  
 Name: F.G. Holl Company, L.L.C.  
 Address: 6427 E. Kellogg, P.O. BOX 780167,  
 City/State/Zip: Wichita, Kansas 67278-0167  
 Purchaser: N/A  
 Operator Contact Person: Franklin R. Greenbaum  
 Phone: (316) 684-8481  
 Contractor: Name: Sterling Drilling Company, Rig # 1  
 License: 5142  
 Wellsite Geologist: Bill Ree  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>8/22/2001</u>	<u>8/30/2001</u>	<u>8/30/2001</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

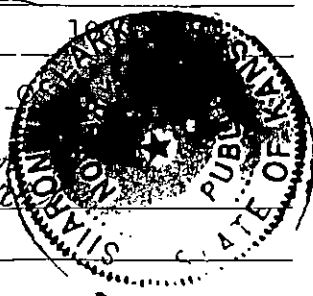
API No. 15 - 185-23,133-0000  
 County: Stafford  
NE-NE-SW Sec. 16 Twp. 21 S. R. 14  East  West  
2310 feet from (S) N (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: REXROAD-FERGUSON Well #: 1-16  
 Field Name: Taylor West Abandoned  
 Producing Formation: N/A  
 Elevation: Ground: 1933' Kelly Bushing: 1942'  
 Total Depth: 3875' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 442'  Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*PH'd on 9.12.05*  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 42,000 ppm Fluid volume 800 bbls  
 Dewatering method used Free fluids hauled to disposal Well  
 Location of fluid disposal if hauled offsite:  
 Operator Name: John J. Darrah  
 Lease Name: ANSHUTZ #2 SWD License No.: 5088  
 Quarter NE Sec. 15 Twp. 21 S. R. 14  East  West  
 County: Stafford Docket No.: D-17,893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
 Title: Exploration Manager Date: 10/10/01  
 Subscribed and sworn to before me this 8th day of October  
 1901.  
 Notary Public: Sharon S. Clark  
 Date Commission Expires: 3/16/2003



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: REXROAD-FERGUSON Well #: 1-16  
 Sec. 16 Twp. 21 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 CNL/CDL/MEL/DIL  
 BHCS

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHMENT

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	442'KB	60/40 Poz	350sx	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

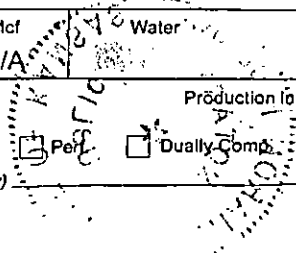
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size N/A Set At N/A Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perforated  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_



Sample Tops	Top	Datum	E-Log Tops	Datum
Herrington	1854'	+88		
Winfield	1891	+51		
Towanda	1974			
Ft. Riley	2008	-32		
Base Florence	2095	-153		
Langdon SS.	2678	-736		
Stotler	2710	-768		
Tarkio	2774	-832		
Howard	2918	-976		
Severy				
Topeka	2992	-1050		
Heebner	3281	-1339		
Douglas	3325	-1383		
Brown Lime	3400	-1458		
LKC	3472	-1470		
BKC	3630	-1688		
Viola Chert	3691	-1749		
Simpson	3711	-1769		
Simpson SS.	3727	-1785		
Arbuckle	3762	-1820		
RTD	3875			

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KCO WICHITA

**Sterling Drilling Company, Rig #1**

Box 1006, Pratt, Kansas 67124-1006  
Office Phone (316) 672-9508, Fax 672-9509

**SAMPLE LOG**

**Rexroad/Ferguson 1-16**

**LOCATION:** Ne Ne Sw Section 16 T 21s R 14w  
**API:** 15-185-23133-0000 Stafford County, Kansas

**OWNER:** F.G. Holl Company, L.L.C.  
**CONTRACTOR:** Sterling Drilling Company, Rig #1

**COMMENCED:** 22-Aug-01  
**COMPLETED:** 30-Aug-01

**TOTAL DEPTH:** **DRILLER** 3875 FEET  
**LOGGER** 3874 FEET

**Ground Elevation:** 1933  
**KB Elevation:** 1942

**LOG**

0 -	3 FEET	Top Soil
3 -	8 FEET	Clay
8 -	17 FEET	Fine sand
17 -	53 FEET	Sand and Gravel
53 -	125 FEET	Clay
125 -	450 FEET	Sand and Shale
450 -	853 FEET	Redbeds
853 -	860 FEET	Anhydrite (Driller's)
860 -	1320 FEET	Redbeds, Shales and Salt
1320 -	3762 FEET	Limestone, Shale and Dolomite
3762 -	3875 FEET	Arbuckle

**CASING RECORDS**

Surface Casing-8-5/8"

Spud @ 10:00 am on 8/22/01. Drilled 12-1/4" hole to 450'. Ran 11 joints of new 23# 8-5/8" surface casing, tally 446.56' set at 442' KB. Cemented with 350 sx 60/40 Poz, 2% Gel, 3% CC and 1/4# Celloflake. Cement did circulate. Plug down at 2:00 am on 8/23/01 by Acid Services.

Plugging Report

Plugged well on 8/30/01 using 165 sx 60/40 Poz, 6% Gel, as follows: Heavy mud in the hole. Bottom plug @ 3762' with 40sx, 2nd plug @ 886' with 50sx, 3rd plug @ 470' with 50sx and top plug @ 30' with 10sx cemented to surface, Plugged rathole with 15 sx. Job completed at 4:00 am on 8/30/01 by Acid Services, ticket #3828.

**DEVIATION SURVEYS**

1	degree(s) at	450	feet
1-1/2	degree(s) at	3430	feet
1-1/4	degree(s) at	3730	feet
1-1/4	degree(s) at	3875	feet

15.185.23133.0000

ORIGINAL



**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

<b>Bill to:</b>		3678275	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
F G HOLL P O BOX 158 BELPRE, KS 67519			108097	8/28/01	3825	8/23/01
<b>Service Description</b>						
Cement						
ENT'D SEP - 7 2001						
<b>Lease</b>				<b>Well</b>		
Rexroad-Ferguson				1-16		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Kenny Thompson	T. Seba	New Well		Net 30	

9/26  
4061050

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	350		
C310	CALCIUM CHLORIDE	LBS	903		
C195	CELLFLAKE	LB	88		
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	350		
R701	CEMENT HEAD RENTAL	EA	1	\$	
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	678		
R201	CASING CEMENT PUMPER, 301-500'	EA	1		

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St

L

Discount St

Tax Rate: 5.90%

(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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Invoice

Paul's Oilfield Service, Inc.

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P.O. Box 1773

OCT 10 2001

Great Bend, KS 67530

KCC WICHITA

DATE	INVOICE #
8/27/2001	17217

BILL TO
FG Holl LLC P.O. Box 158 Belpre, KS 67519-0158

ENTD SEP 10 2001

TERMS
Net 30

DESCRIPTION	RATE	QUANTITY	AMOUNT
REXROAT-FERGUSON 1-16 - Pulled free water off reserve pit, hauled to Anshutz SWD 4 loads - 320 bbls.	55.00	4.5	
Salt Water Disposal Fee	0.15	320	
		8/31/01 9/20 <del>4041035</del> 4041090	
			<b>Total</b>

2001  
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Rob Long

Thank you for your business.

