

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-083-21,311-0000 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Black Petroleum Company OPERATORS LICENSE NO. 5068

ADDRESS P. O. Box 12922, Wichita, Kansas 67277 PHONE # (316)-942-2741

LEASE (FARM) Brady WELL NO. 1 WELL LOCATION C NE SE COUNTY Hodgeman

SEC. 7 TWP. 21S RGE. 23 (E) of (W) TOTAL DEPTH 4485' PLUG BACK TO _____

Check One:

OIL WELL _____ GAS WELL _____ D & A x _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 297' CEMENTED WITH 175 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1988

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 9-27-88 @ 12:15 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

M. R. Halfhill PHONE # (913)-483-5345

ADDRESS P. O. Box 506, Russell, Kansas 67665-0506

PLUGGING CONTRACTOR Emphasis Oil Operations LICENSE NO. 750

ADDRESS P. O. Box 506, Russell, Kansas 67665-0506 PHONE # (913)-483-5345

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: _____
(Operator or Agent)

Kelly P. Branum

DATE: 9-27-88

NOTICE OF INTENTION TO DRILL

15-083.21311-0000

(see rules on reverse side)

Expected Spud Date: September 10, 1988

API Number 15-083-21,311

OPERATOR: License # 5068
Name: Thomas E. Black, d/b/a Black Petroleum Co
Address: P.O. Box 12922, Wichita, Kansas 67277
City/State/Zip: Wichita, Kansas 67277

Contact Person: Thomas E. Black
Phone: 316-942-2741
CONTRACTOR: License # 8241
Name: Emphasits Oil Operations
City/State: Russell, Kansas 67665

Well Drilled For:
X Oil
X Storage
Infield
Mud Rotary
Type Equipment:

IF OWFO: old well info as follows:
X Oil
X Storage
Infield
Mud Rotary
Type Equipment:

Well Name: ...
Operator: ...
Comp Date: ...
Old Total Depth: ...

I certify that well will comply with K.S.A. 55-101, et seq, plus annually plugging holes to KCC specifications.
Date: 9/11/88
Signature of Operator or Agent: Thomas E. Black
Owner: ...

Conductor Pipe Required: 200' feet per AIC X (2)
This Authorization Expires: 3-7-89
Approved By: LKM 9-7-88

EFFECTIVE DATE: 9-12-88
APPROVED BY: [Signature]

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep: 50 SX 60/40 6% gel
2nd plug @ ft. deep: 40 SX 60/40 6% gel
3rd plug @ ft. deep: 40 SX 60/40 6% gel
4th plug @ ft. deep: 50 SX 60/40 6% gel
5th plug @ ft. deep: ...

Base Anhydrite 350
Base/Chylene 350
30' below SP

1st plug @ ft. deep: or formation with
2nd plug @ ft. deep: or formation with
3rd plug @ ft. deep: or formation with
4th plug @ ft. deep: or formation with
5th plug @ ft. deep: or formation with

(2) Rallole to surface minus 5 feet
Base Anhydrite 350
Base/Chylene 350
30' below SP

1st plug @ ft. deep: or formation with
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5th plug @ ft. deep: or formation with

PUSHER Tom Alliman
HHP. 51'

TD 4485 FORMATION Miss

SURFACE PIPE 8 5/8 @ 297

ANHYDRITE 1505.38' ELEVATION

STARTING TIME & DATE 11:30 PM -

COMPLETION TIME & DATE 2:45 AM 9-27-88

1st PLUG @ 1520 FT. W/ 50 SX

2nd PLUG @ 650 FT. W/ 50 SX

3rd PLUG @ 350 FT. W/ 40 SX

4th PLUG @ 40 FT. W/ 0 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ 10 SX

WATER WELL PLUGGED W/ Hand - SX

CEMENT COMPANY 6/14 6 1/2 -

TECHNICIAN Glenn Barkin

Halliburton -

CONSERVATION DIVISION
Wichita, Kansas
SEP 28 1988

RECEIVED
STATE CORPORATION COMMISSION