

STATE OF KANSAS
STATE CORPORATION COMMISSION

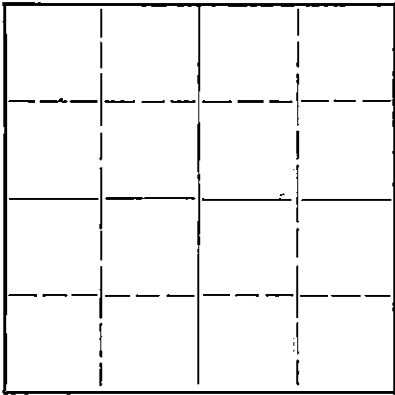
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rice County, Sec. 13 Twp. 21 Rge. X (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW Corner - NE 1/4

NORTH



Locate well correctly on above
Section Plat

Lease Owner H. B. Garden
Lease Name Engelland Well No. _____
Office Address 6 West 22nd Street, Hutchison Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 19 1941 19_____
Application for plugging filed November 11 1941 19_____
Application for plugging approved November 13 1941 19_____
Plugging commenced November 19 1941 19_____
Plugging completed November 20 1941 19_____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19_____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

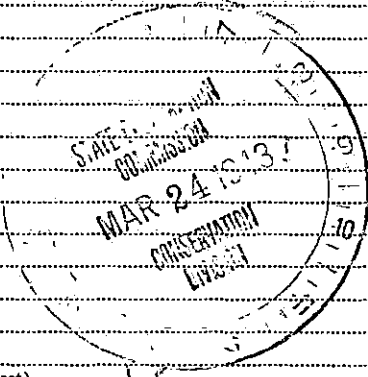
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cemented hole from 3470 to 3400. Mudded from three to 200 feet of top of hole.
Covered surface pipe and cemented plug on top.
Casing left in hole -
88' Feet of 13" used for surface pipe.
775 feet of 7" used for oil string.

PLUGGING
FILE 13 21-7W
BOOK 14 NE 10



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to _____
Address _____

STATE OF _____, COUNTY OF _____, ss. _____
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) _____

(Address) _____

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 19____.

My commission expires _____ Notary Public.

Handwritten notes:
Mr. Garden
one to [unclear]
[unclear]

Clay & Sand	68	
Red Bed	88	
Lime Shell & Red Rock	440	
Shale & Shells	620	
Salt	915	
Shale & Shells	950	
Lime Shells	1150	
Shale & Lime	1310	
Ft Riley Lime	1315	
Lime & Shale	1840	
Shale	1955	
Lime & Shale	2425	
Shale	2435	
Lime	2720	
Shale	2730	
Lime 2	2745	
Shale & Soft Lime	2795	
Lime	2830	
Shale 2945	2945	
Lime	3205	
Shale & Lime	3250	
Lime	3317	
Red Rock & Shale	3328	
Shale - Gyp	3355	
Shale & Shells	3405	
Shale & Red Rock	3411	
Red Rock	3432	
Conglomerate# Red	3460	
Chat	3470	TD

Slight show of oil 3435
3444

H. B. GARDEN

Description NE 1/4, Sec 13, Twn 21, Range 7W Lease No. _____ Serial Well No. one
 Record of Well No. 1 on the Engelland Farm of 160 Acres
 In Rice District Kansas County, State of Kansas, Field Wherry
 Located _____, 19____. Rig commenced _____, 19____, and Completed _____, 19____.
 Contractor was H. B. Garden Address Hutchinson, Kansas
 Drillers names Tom Pixley, Don Rider, Geo Stoepfelwerth Drilling cost _____ per foot
 Drilled deeper to _____ feet and completed _____, 19____, Drilling deeper cost _____
 Contractor was _____ Address _____

CASING

TUBING

Size	used in Drilling	left in Hole	Date put in	Size	Feet used	Date Pulled	Size	PACKER	
								Kind	Ft from bottom

Well first produced _____ Feet of wood conductor used _____
 Production changed to _____ per day _____ 19____ Well Shot _____ 19____
 Well cleaned out _____ 19____ Result: _____ Size of Torpedo _____ qts.
 Started Pumping oil _____ 19____
 Size of Rods _____
 Well abandoned and plugged _____ 19____ By _____ Kind of Rods _____

OIL WELL	GAS WELL	Calculated Flow
Production	Rock Pressure	
Barrels per Day	Pounds	Cu-ft. per Day

SUNDRY REPORTS
Noted conditions that might affect calculated Prod.

Plugging Data -
 Cemented hole from 3470 to 3400,
 Mudded from there to 200 feet of top. Bridged and
 Cemented from 200 feet to top of hole. Covered
 Surface Pipe and cemented plug on top
 Casing left in hole -
 88 feet of 13" used for Surface Pipe
 775 feet of 7" used for oil string
 See reverse side for Well Log.

PLUGGING
 FILE 13. 2197W
 BOOK 14 LINE 10



DRILLERS RECORD

FORMATION	TOP	BOTTOM	Thickness	REMARKS
Clay and Sand		68		
Red Bed		88		
Lime Shell & Red Rck		440		
Shale & Shells		620		
Salt		915		
Shale & Shells		950		
Lime Shells		1150		
Shale & Lime		1310		
Ft Riley Lime		1315		
Lime & Shale		1840		
Shale		1955		
Lime & Shale		2425		
Shale		2435		
Lime		2720		
Shale		2730		
Lime		2745		
Shale & Soft Lime		2795		
Lime		2830		
Shale		2945		
Lime		3205		
Shale & Lime		3250		
Lime		3317		
Red Rock & Shale		3328		
Shale - Gyp		3355		
Shale & Shells		3405		
Shale & Red Rock		3411		
Red Rock		3432		
Conglomerate - Red		3460		
Chat		3470	TD	Slight show of oil 3435-3444