

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

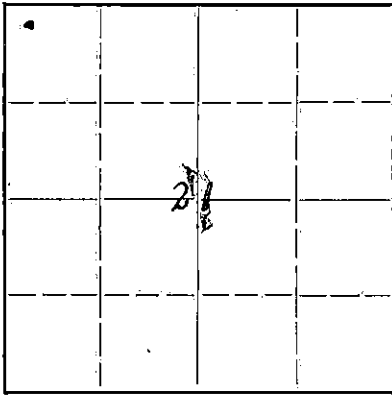
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 6 Twp. 21 Rge. 14 (E) 14 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 NW 1/4

Lease Owner Mid Plains Oil Corp., and Ainsworth Brothers, Inc.

Lease Name J. R. Heuseisen Well No. 1

Office Address 915 Union National Bank Bldg., Wichita, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 27, 1945

Application for plugging filed April 28, 1945

Application for plugging approved April 28, 1945

Plugging commenced April 28, 1945

Plugging completed April 29, 1945

Reason for abandonment of well or producing formation

No oil saturation or gas in any formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes by telephone from Mr. Roberts

Name of Conservation Agent who supervised plugging of this well Not supervised but instructions of Mr. Kerr followed

Producing formation Depth to top Bottom Total Depth of Well 3735 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. The table is currently empty.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

No oil string of casing was run. 121' of 13-3/8" was set and cemented with 135 sacks cement. 887' of 8-5/8" set and cemented with 375 sacks cement.

PLUGGING RECORD

Filled with mud from bottom of well (3735') to bottom of 8-5/8" (887') then dumped 15 sacks cement and filled balance of space to bottom of cellar with mud, then capped with 10 sacks cement.

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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mid Plains Oil Corporation Address 915 Union National Bank Bldg., Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Mid Plains Oil Corp., Operator (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

915 Union National Bank Bldg., Wichita, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 11th day of May, 1945

Saratha Starr Carpenter Notary Public

My commission expires January 13, 1949.



Hausen No. 1 Well

6-21-14W, Stafford County, Kansas

Casing Record

13-3/8" 121'

Drilled for: Mid Plains Oil Corporation
Ainsworth Bros., Inc.

Drilled by: The Mouser Drilling Company

Drilling Commenced: April 9, 1945

Drilling Completed: April 27, 1945

Elevation 1935

Top of Arbuckle 1795' 6"

<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION</u>	<u>DEPTH</u>
Soil	5	Lime and Shale	2595
Sand	95	Shale	2705
Shale	132	Lime	2725
Gravel	155	Shale	2785
Blue Shale	280	Lime	2830
Shale	315	Lime and Shale	2875
Sand	420	Shale	2920
Shale	465	Lime	3243
Sand	480	Lime and Shale	3285
Red Bed	565	Shale	3350
Red Rock	800	Brown Lansing	3367
Red Bed	882	Lime	3571
Lime	910	Lime and Shale	3609
Shale and Shells	1365	Cherty Conglomerate	3672
Salt	1593	Shale	3710
Shale and Shells	1735	Arbuckle Lime	3735
Lime	1775		
Lime and Shale	1885	<u>Rotary Measurements - Sample Tops</u>	
Lime - Rough	1905	Anhydrite	882
Lime and Shale	2020	Brown Lansing	3350
Shale	2065	White Lansing	3367
Lime	2095	Base K. C.	3571
Shale	2130	Conglomerate	3609
Lime	2152	Very Cherty Conglomerate	3632
Chert	2155	Simpson Shale	3672
Lime and Shale	2235	Simpson Sand	3682
Lime and Shale	2340	Arbuckle	3710
Shale	2395		
Lime	2440	Total Depth	3735
Shale	2505		
Lime and Shale	2525		
Shale	2535		

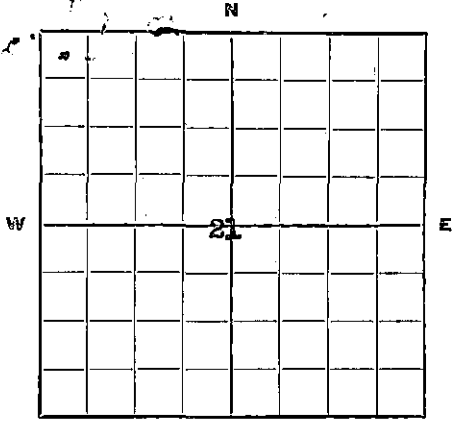
PLUGGING
FILE SEC-6-T21-R14W
BOOK PAGE 11 LINE 10

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Mid Plains Oil Corporation
Office Address 915 Union National Bank Bldg., Wichita, Kansas.



Locate well correctly.

County Stafford Sec. 6 Twp. 21 Rge. 14W

Farm Name J. R. Heuelsen Well No. 1 Field _____

Well Location NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ 6-21-14W

Name of Producing Sand Dry Hole Total Depth 3735

Commenced Plugging April 28, 1945 Finished April 29, 1945.

DAILY AVERAGE PRODUCTION:

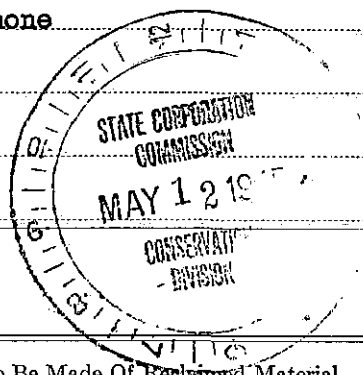
Initial Production: Oil _____ Gas _____ Water _____

Production when Plugged: Oil _____ Gas _____ Water _____

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
<u>887' 8-5/8" Surface Casing and 121' 13-3/8" Ditto set but none recovered</u>								



SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material

* Usable, Usable with minor repairs, or junk.

Date: May 11, 1945. Signed: John W. Pilsbury P. A.
(For Operating Co.—Title)

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 FILE NO. 6 21 14W
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It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6750