

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stafford County, Sec 6 Twp. 21 Rge. 14 (E) (W) X

Location as "NE/CNW/SW" or footage from lines 0 N/2 NE SE

Lease Owner Specter Pipe & Supply, Inc.

Lease Name Russell, Kansas-- Frey B Well No. 3

Office Address _____

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 3-23-53 19__

Application for plugging filed June 18, 1972 19__

Application for plugging approved June 30, 1972 19__

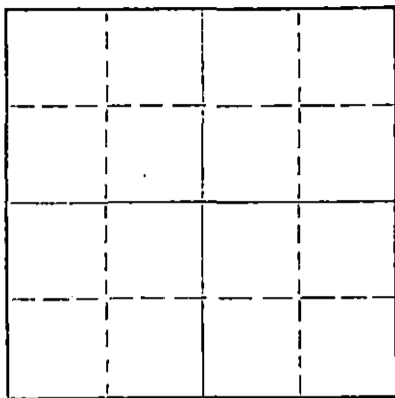
Plugging commenced 6-20-72 19__

Plugging completed 7-5-72 19__

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein

Producing formation Arbuckel Depth to top 3689 Bottom 3690 Total Depth of Well 3701 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	877 ft.	none
				5 1/2" OD	3690 ft.	2521.55

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back to 3350 ft. with sand

Dumped 5 sacks ~~xxxx~~ cement

pumped 15 sacks mud

pumped 100 sacks cement

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JUL 12 1972

CONSERVATION DIVISION
Wichita, Kansas

7-12-72

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Company

Address 3209 W. Tenth St. Gt. Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

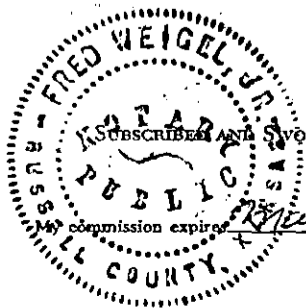
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

(Address) Russell, Kansas

Subscribed and sworn to before me this 19th day of July, 1972

Fred Weigel, Jr.
Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

15.185.00239.0000

Company VICKERS PETROLEUM CO., INC.
Farm Frey "B" No. 3

SEC. 6 T. 21 R. 14W
C N/2 NE SE

Total Depth. 3701

Comm. 2-23-53

Comp. 3-23-53

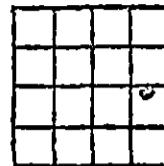
Shot or Treated.

Contractor.

Issued. 5-30-53

County Stafford

KANSAS



Elevation. 1924 RB

Production Pot: 327 BOPD,
15% water

CASING:

8 5/8 set at 877' w/ 400 sx cement
5 1/2 set at 3690' w/ 150 sx cement

Figures indicate Bottom of Formations.

sand	120	Shot 10' w/ Dowell open hole cones-
shale & sand	215	no help.
shale	302	Tried 1000 gals acid thru casing
sand	400	900# press., took only 175 gal acid.
red bed & shale	874	
anhydrite	895	Acidized w/ 500 gal. thru tubing,
shale, shells & red bed	1080	Swb. 23 BO in 1 hr.
shale & red bed	1180	Swb. 16.6 BO & 8.36 BW in 1 hr.
shale & shells	1360	Swb. 11.69 BO & 3.34 BW in 1 hr.
salt, shale & shells	1560	
shale & lime	1950	
lime, sand & shale	2270	
lime & shale	2365	
shale	2565	
lime & shale	3035	
lime	3151	
shale	3153	
lime	3250	
shale	3253	
lime	3257	
shale	3261	
lime	3279	
shale	3303	
shale, little sand	3354	
lime	3359	
shale	3362	
lime, little shale	3597	
shale & sandy lime	3620	
chert	3650	
shale, little sand	3695	
dolomite	3701	
RTD 3701---SLM 3695		
Drilled deeper	3701	
Total Depth		

TOPS:

Anhydrite (Driller's)	874
Corrected	
Heebner	3244
Toronto	3255
Douglas	3273
Brown lime	3348
Lansin	3356
Viola	3614
Simpson	3644
Arbuckle	3689

DST #1: 3620-51, open 1/2 hr. wk.
blow died in 20 min. rec. 12' mud
w/ few lobules oil. IFP & FFP Off
BHP 30.4

Cable Tools: drilled plug 3 1/2 bailers
in 16 hrs.
Drilled deeper 3695 to 3701 TD.
3 1/2 bailers oil in 16 hrs.

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JUN 30 1972
CONSERVATION DIVISION
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