

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

15.185.10776.0000

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 12-50 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR TURNCO Drilling, Inc. KCC LICENSE # 30517
(owner/company name) (operator's)

ADDRESS 3900 Broadway CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 792-2441

LEASE Frey B WELL# 1 SEC. 6 T. 21S R. 14 (~~East~~/West)

- SW - SE - SE SPOT LOCATION/QQQQ COUNTY Stafford

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8" SET AT 879' CEMENTED WITH 400 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3691' CEMENTED WITH 75 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3522-29

ELEVATION T.D. 3704' PBDT 3590' ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
 OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE-STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Gann PHONE# ()

ADDRESS same as above City/State

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9-20-95 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

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SEP 21 1995
CONSERVATION DIVISION
Wichita, Kansas

2/96

9/95

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DEPTHOGRAPH COMPANY

Telephone 6331

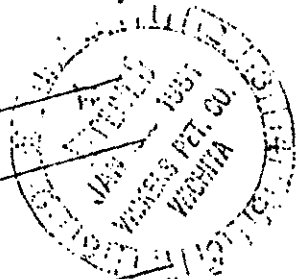
Great Bend, Kansas

Box No. 1

WELL DATA AND TEST REPORT

Company The Vickers Petroleum Co., Inc. Well No. Frey "B" No. 1
Pool Frey State Gauger P. O. Holland

Formation Arbuckle lime Top 3690 T. D. 3704
Casing: Size 5-1/2" Landed 3690 Perforations to
Pump: Size 2" Shoe depth 3660 Intake depth 30.9'
Tubing: Size 2-1/2" Length 3660 No. Jt's. 118 Ave. Jt. Length 30.9'



TEST DATA

STABLE PERIOD	DATE	STROKES PER MINUTE	LENGTH OF STROKE	TEST NO.	TIME	DISTANCE TO FLUID		PRODUCTION TOTAL FLUID	
						JOINTS	FEET	B/HR.	B/DAY
HIGH	1/16/51	23	44"	1	8:30A	26.7	825	19.75	475
				3	11:00A	26.8	828		
				4	12:00N	25.1	776	14.71	353
				6	2:45P	25.0	773		
INT.	1/16/51	16 1/2	44"	7	3:20P	22.0	680	7.13	171
				9	5:50P	22.0	680		
LOW	1/16/51	9	44"						

Productivity Index (low to high) = $\frac{304}{148} = 2.05$ B/Day per foot of draw-down.
Productivity Index (low to int.) = $\frac{182}{93} = 1.95$ B/Day per foot of draw-down.

Average Productivity Index 2.0 B/Day per foot of draw-down.

Well Productivity 6,191 B/Day Gross.

Water Cut 0 %

Well Potential 3,000 B/Day Net.

Calculated By Ed Schumacher

Note: The productivity index and well potential here reported are entirely unofficial and are calculated by us as a convenience to our customers.

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SEP 21 1995

CONSERVATION DIVISION
Wichita, Kansas

Subscription and Service



15-185.10776.0000

Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

September 21, 1995

Turnco Drilling Inc
3900 Broadway
Great Bend KS 67530

Frey B #1
API 15-N/A
SW SE SE
Sec. 06-21S-14W
Stafford County

Dear Bill Gann,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760