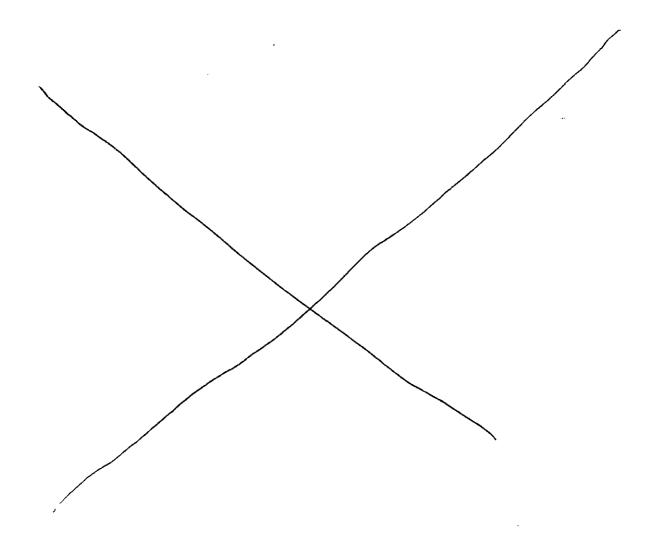
1 1 2 0 3 5 9  STATE CORPORATION COMMISSION CONSERVATION COUNTSION - PLUGGING SECTION 200 COLORADO CERRY BUILDING WIGHITA, AMASAS 97202  COPACIDE CORPORATION CONTRIBUTION FIGURE CONTRIBUTION FIGURE CONTRIBUTION PART NOMBER 13- Brill Commission Figure Contribution Figure Contribution  Coparator: Quinnoco Petroleur, Inc.  County Paymee	,		-2 $n$		
April Nomber 13- Drill Completion Date 1952  April Dril Dril Dril Dril Dril Dril Dril D		- 120359	6-145-00801 2000 K		
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING MICHITA, KANSAS 67202  TECHNICIAM'S PLUGGING REPORT  TECHNICIAM'S PLUGGING REPORT  Operator: Ominaco Petroleum, Inc. Operator: Ominaco Petroleum, Inc. Denver, CO 80237  County Paumes  Nei! Total Depth 4150  Conductor Pipe: Size feet  Surface Casing: Siza 8 5/8 feet 305  Abandoned Oli Well X Ges Well input Well SWD Well 05A  Other well as hereinefter indicated  Plugging Contractor Pratt Well Service  License Number 5893  Address P.O. Box 847, Pratt, KS 67124  Company to plug at: Hour: 11:30 s.m. Day: 27 Month: 12 Year: 19 89  Plugging proposal received from George Hutton  (company assee) Quinoco Petroleum, Inc. Were: 54" at 4150' PRTD 4115' Perfs at 3012-4068' (15 sets)  1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement at Anhydrite,  Atth plug circulate cement from 400-0'.  Plugging Operations ettended by Agenta: All X Part None  Plugging Operations completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 3 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 3 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 3 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 3 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 3 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 3 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Mo			API NUMBER 15- Drill Completion Date 1952		
TECHNICIAN'S PLUGGING REPORT  2970 feet from E section line  2970 feet from 6E section line  2970 feet from E section line  2970 feet from 6E section line  2970 feet	CONSERVAT	TION DIVISION - PLUGGING SECTION	NE SE SW, SEC. 30, T 23 S, R 15 W/E	X	
Operator: Quinneo Petroleum, Ync.  Operator: Quinneo Petroleum, Ync.  Denver, CO 80237  Conductor Pipe: Size  Surface Casing: Size 8 5/8 feet 305  Abancaced Oil Well X 628 Woll Input Well SWD Well D&A  Other well as hereinefter indicated  Plugging Contractor Pratt Well Service License Number 5893  Address P.O. Box 847, Pratt, KS 67124  Company to plug at; Hour: 11:30 a.m. Day: 27 Month: 12 Year: 19 89  Plugging proposal received from George Hutton  (company neme) Quinoco Petroleum, Inc.  (phone) 316-792-2756  Vere: 5%" at 4150" PRTH 4115" Perfs at 3012-40667 (15 sets)  ist plug sand back to 2950" and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75. sx cement through tubing at casing cut off.  4th plug circulate cement from 400-0".  4th plug circulate cement at Anhydrite,  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Nour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Plugging Operations Ettended by Agent?: All X Part None  Operations Completed: Nour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Nour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Nour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Nour: 1 2 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			990 feet from S section line		
Operator: Quimono Petroleum, The County Paymee /34.88  Address P.O. Box 378111	TECHNICIAN'S PLUGGING REPORT		2970 feet from E section line		
Denver, CO 80237  Conductor Pipe: Size	Operator	License #3613	Lease Name Garvin Well # 2	_	
Denver, CO 80237  Conductor Pipe: Size feet  Surface Casing: Size 8 5/8 feet 305  Abandoned Oli Mail X Gas Mell input Wel! SMD Well DAA  Other well as hereinafter indicated  Plugging Contractor Pratt Well Service License Number 5893  Address F.O. Box 847, Fratt, KS 67124  Company to plug at: Hour: 11:30 a.m. Day: 27 Month: 12 Year:19 89  Plugging proposal received from George Hutton  (company name) Quinoco Petroleum, Inc. (phone)316-792-2756  were: 5½" at 4150' PRTD 4115' Perfs at 3012-4068' (15 sets)  1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off.  4th plug circulate cement from 400-0'.  Plugging Proposal Received by Stave Durrant  Plugging Operations attended by Agent: All X Part None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  Company name 1 Stave Durrant  Plugging Operations attended by Agent: All X Part None  ACTUAL Plugging Operations attended by Agent: All X Part None  Company name 1 Stave Durrant  Company name 1 Stave Durrant  Company name 1 Stave Durrant  Company name 2 Stave Durrant  Company name 2 Stave Durrant  Company name 3 Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  Company name 2 Stave Durrant  Company name 2 Stave Durrant  Company name 3 Company name 2 Stave Durrant  Company name 2 Stave Durrant  Company name 3 Company name 2 Stave Durrant  Company name 2		Quinoco Petroleum, Inc.	County Pawnee 134.88	٧	
Surface Casing: Size 8 5/8 (set 305  Abandoned Oli Wel! X Gas Wel! Input Wel! SWD Wel! DAA  Other vell as hereinafter indicated  Plugging Contractor Pratt Well Service License Number 5893  Address P.O. Box 847, Pratt, KS 67124  Company to plug et: Hour: 11:30 a.m. Day: 27 Month: 12 Year:19 89  Plugging proposal received from George Hutton  (company name) Quinoco Petroleum, Inc. (phone)316-792-2756  Were: 5½" at 4150' PRTD 4115' Perfs at 3012-4066%' (15 sets)  1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off, STATE CONTROL 1990  Plugging Proposal Received by Steve Durrant  4th plug circulate cement from 400-0'. Mell 1990  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  Company and 50 sx cement at 400'. 12/28/89 5th plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1008', ran wire line to 1110', pumped in 10 sx cement at 400'. 12/28/89 5th plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1008', ran wire line to 750', pumped in 100 sx cement at 400'. 12/28/89 5th plug ran tubing to 1823' and pumped in 10 sx cement at 400'. 12/28/89 5th plug ran tubing to 1805' in the to 750', pumped in 100 sx cement at 400'. 12/28/89 5th plug ran tubing to 1815', top of cement, 12/29/89 7th plug pumped through tubing at 108' and pumped in 50 sx cement 60'40 Formix 3% cc and hulls, set for 2 hours. 8th Plug ran tubing to 1415' and pumped for sub of set over night. 12/29/89 7th plug ran tubing to 1808' and pumped in 50 sx cement 60'40 Formix 3% cc and hulls, set for 2 hours. 8th Plug ran tubing to 1415' and pumped for 40' Formix 3% cc and hulls, set for 2 hours. 8th Plug ran tubing to 1815', top of cement, 12/29/89 7th plug ran tubing to 1805' and pumped for 40' Formix 3% cc and hulls, set for 2 hours. 8th Plug ran tubing to 1815' and pumped for 40' Formix 3% cc and hulls, set for 2 hou		P.O. Box 378111	Well Total Depth 4150 feet	:	
Surface Casing: Size 8 5/8 feet 305  Abendoned Oli Well X Gas Well Input Well SWD Well D&A  Other well as hereinafter indicated  Plugging Contractor Pratt Well Service License Number 5893  Address P.O. Box 847, Pratt, KS 67124  Company to plug at: Hour: 11:30 a.m. Day: 27 Month: 12 Year:19 89  Plugging proposal received from George Hutton  (company name) Quinoco Petroleum, Inc. (phone)316-792-2756  Vere: 5½" at A150' PETD A115' Perfs at 3012-4068' (15 sets)  1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off,  3rd plug pump 75 ax cement at Anhydrite,  4th plug circulate cement from 400-0'.  Plugging Proposal Received by Steve Durrant  (TECHNICHAN) (10) (10) (10) (10) (10) (10) (10) (10		Denver, CO 80237	Conductor Pipe: Size feet	_	
Other well as hereinafter indicated  Plugging Contractor Pratt Well Service License Number 5893  Address P.O. Box 347, Pratt, KS 67124  Company to plug at: Hour: 11:30 a.m.Day: 27 Month: 12 Year:19 89  Plugging proposal received from George Hutton  (company name) Quinoco Petroleum, Inc. (phone)316-792-2756  were: 5½" at 4150' PBTD 4115' Perfs at 3012-4068' (15 sets)  1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off,  3rd plug pump 75 sx cement through tubing at casing cut off,  Plugging Proposal Received by Steve Durrant  Plugging Operations attended by Agent?: All X Pert None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  ACTUAL PlugGING REPORT with haller. 2nd plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1008', ran wire line to 1110', pumped in 10 sx gel and 50 sx cement at 400'. 12728/89 5th plug ran tubing to 1415', top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours. Top of cement, and 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours. Top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours. Top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours. Top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours. Top of cement still at 1415' of the plug pumped through tubing to 1415' and pumped in 50 sx cement at 100', studing stacked out, layed down one joint of tubing and pumped in 50 sx cement Recovered 1827' of 55' casing.				•	
Plugging Contractor Pratt Well Service License Number 5893  Address P.O. Box 847, Pratt, KS 67124  Company to plug at: Hour: 11:30 a.m.Day: 27 Month: 12 Year:19 89  Plugging proposal received from George Hutton  (company name) Quinoco Petroleum, Inc. (phone)316-792-2756  wore: 55:" at 4150' PRTD 4115! Perfs at 3012-4068! (15 sets)  1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off,  3rd plug pump 50 sx cement at Anhydrite,  Plugging Proposal Received by Steve Durrant  Plugging Operations attended by Agent7: All X Part None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  ACTUAL PLUGGING REPORT with bailer. 2nd plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement. 3rd plug pulled tubing to 1088', fram wire line to 1710', pumped in 100 sx cement at 1008! with 25 sx gel and 50 sx cement. Let set 2 hours, lop of cement still at 1413'. Oth plug pumped tubing to 108' van wire line to 750', pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, lop of cement still at 1413'. Oth plug pumped tubing to 108' van bumped in 50 sx cement 50' At plug pumped through tubing to 108' and pumped in 50 sx cement 60' 40 Pozmix 3' cc and hulls, set over night. 12/29/89 7th plug ran tubing to 1112 yan pumped 150 sx cover night. 12/29/89 7th plug ran tubing to 108' and pumped 150 sx cement 60' 40 Pozmix 3' cc and hulls, set over night. 12/29/89 7th plug ran tubing to 108' and pumped 150 sx cover night. 12/29/89 7th plug ran tubing to 108' and pumped 150 sx cement 8cill at 1615' oth plug pumped through tubing and 100's sx cement 8cill at 1615' oth plug pumped tubing to 108' and pumped 150 sx cover night. 12/29/89 7th plug ran tubing to 108' and pumped 150 sx cover night. 12/29/89 7th plug ran tubing to 108' and pumped 150 sx cover night. 12/29/89 7th plug ran tubing to 108' and pumped 150 sx cover night. 12/29/89 7th plug ran tubing to 108' and pumped 150 sx cover night. 12/29/89 7th	Abandoned	Oll Well X Gas Well			
Company to plug at: Hour: 11:30 a.m.Day: 27 Month: 12 Year:19 89  Plugging proposal received from George Hutton  (company name) Quinoco Petroleum, Inc. (phone)316-792-2756  were: 54" at 4150' PRTD 4115' Perfs at 3012-4068' (15 sets)  1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off.  3rd plug pump 50 sx cement at Anhydrite,  Plugging Proposal Received by Steve Durrant 1990  TECHNICHAN 131 plugs 501  ACTUAL PLUGGING REFORT with hadier. 2nd plug ran tubing to 1823' and dumped 5 sx cement and 75 sx cement. 3rd plug pulled tubing to 1823' and pumped dumped in 10 sx cement at 400'. 12/28/89 5th plug ran tubing to 394', ran wire line to 750', pumped in 100 sx cement at 400'. 12/28/89 5th plug ran tubing to 415', top of cements, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement at 400'. 12/28/89 5th plug ran tubing to 1415' and pumped 55 sx cement 60/40 Pozmix 3k cc and hulls, set over night. 12/29/89 7th plug ran tubing to 1008' and pumped in 50 sx cement 500 yes to 2 hours. 5th plug ran tubing to 1415' and pumped 55 sx 60/40 salt-saturated cement with Gilsonite added. Let set until 1/2/90. 9th plug Kan tubing to 100's tubing sto 1810' and pumped 55 sx 60/40 salt-saturated cement with Gilsonite added. Let set until 1/2/90. 9th plug Kan tubing to 100's tubing sto 182' casing.  Recovered 1827' of 52' casing.  Remarks: Used 60/40 68 gel 25cc, 60/40 38 cc and 60/40 48 cc 8 Gilsonite by Howco. (over)	· · · · · · · · · · · · · · · · · · ·				
Plugging proposal received from George Hutton  (company name) Quinoco Petroleum, Inc.  (phone)316-792-2756  vore: 55" at 4150' PBTD 4115' Perfs at 3012-4068' (15 sets)  1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off,  3rd plug pump 50 sx cement at Anhydrite,  Plugging Proposal Received by Steve Durrant  (TECHNIC"AN)171 pluy 201  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  ACTUAL PlugGing REPORT with haller. 2nd plug ran tubing to 1823' and pumped 5 sx cement and 75 sx cement, 3rd plug pulled tubing to 1808', ran wire line to 1110', pumped in 12 sx gel and 75 sx cement at 1008', 4th plug pulled tubing to 1823' and pumped in 12 sx gel and 50 sx cement at 1008', 4th plug pulled tubing to 1834', ran wire line to 1110', pumped in 100 sx cement at 1008', 4th plug pulled tubing to 1808', ran wire line to 1110', pumped in 100 sx cement at 1008', 4th plug pumped tubing to 1815', top of cement; pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, 100/40 Pozmix 3% cc and hulls, set for 2 hours 8th plug ran tubing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonice added. Let set until 1/2/90. 9th plug Ran tubing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonice added. Let set until 1/2/90. 9th plug Ran subing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonice added. Let set until 1/2/90. 9th plug Ran subing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonice added. Let set until 1/2/90. 9th plug Ran subing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonice added. Let set until 1/2/90. 9th plug Ran subing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonice added	Plugging Contractor Pratt Well Service License Number 5893				
Company name   Quinoco Petroleum, Inc.   (phone)316-792-2756	Address_	P.O. Box 847, Pratt, KS 67124			
Company name   Quinoco Petroleum, Inc.   (phone)316-792-2756	Company t	to plug at: Hour: 11:30 a.m.Day:	27 Month: 12 Year:19 89		
Company name) Quinoco Petroleum, Inc.					
Ist plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off,  3rd plug pump 50 sx cement at Anhydrite,  Plugging Proposal Received by  Steve Durrant  (TECHNIC!(AN)): Iphysoli  None  Plugging Operations attended by Agent: All X Part None  Steve Durrant  (TECHNIC!(AN): Iphysoli  None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  Ist plug sanded 5½" casing back to 2950' and dumped 5 sx cement  ACTUAL PLUGGING REPORT with hailer. 2nd plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1808', ran wire line to 1110', pumped in 10 sx gel and 50 sx cement at 1008', 4th plug pulled tubing to 1823' and pumped in 10 sx gel and 50 sx cement at 400'. 12/28/89 5th plug ran tubing to 1415', top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, 100 of cement still at 1415'. 6th plug pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, 100 of cement still at 1415'. 6th plug pumped through tubing to 1415' and pumped 60/40 Fozmix 3% cc and hulls, set over night. 12/29/89 7th plug ran tubing to 1008' and pumped in 50 sx cement 60/40 Fozmix 3% cc and hulls, set for 2 hours. 8th plug ran tubing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonite added. Let set until 1/2/90. 9th plug ran tubing to 900', tubing stacked out, layed down one joint of tubing and pumped 150 sx 60/40 Fozmix 6% gel followed by 50 sx 60/40 Pozmix 3% cc. Let set 2 hours and ran tubing Remarks: Used 60/40 6% gel 2%cc, 60/40 3% cc and 60/40 4% cc & Gilsonite by Howco. (over)  Remarks: Used 60/40 6% gel 2%cc, 60/40 3% cc and 60/40 4% cc & Gilsonite by Howco. (over)					
Ist plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,  2nd plug pump 75 sx cement through tubing at casing cut off.  3rd plug pump 50 sx cement at Anhydrite,  Plugging Proposal Received by  Steve Durrant  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  1st plug sanded 5½" casing back to 2950' and dumped 5 sx cement  ACTUAL PLUGGING REPORT with hailer. 2nd plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1008', ran wire line to 1110', pumped in 10 sx gel and 50 sx cement at 1008', 4th plug pulled tubing to 394', ran wire line to 750', pumped in 100 sx cement at 400'. 12/28/89 5th plug ran tubing to 1415', top of cement, pumped through tubing at 1415'. 6th plug pumped through tubing at 11415'. 6th plug ran tubing to 1008' and pumped in 50 sx cement 60/40 Fozmix 3% cc and hulls, set over night. 12/29/89 7th plug ran tubing to 1008' and pumped in 50 sx cement 60/40 Fozmix 3% cc and hulls, set coment with Gilsonite added. Let set until 1/2/90. 9th plug ran tubing to 900', tubing stacked out, layed down one joint of tubing and pumped 150 sx 60/40 Pozmix 6% gel followed by 50 sx 60/40 Fozmix 3% cc. Let set 2 hours and ran tubing Recovered 1827' of 5½ casing.  Remarks: Used 60/40 6% gel 2%cc, 60/40 3% cc and 60/40 4% cc & Gilsonite by HOWCO.  Note that through tubing to 900's tubing description is necessary, use BACK of this form.)	•				
3rd plug pump 50 sx cement at Anhydrite,  State control of the plug circulate cement from 400-0'.  Plugging Proposal Received by  Steve Durrant  (TECHNICAN) (2) DIVISION None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  1st plug sanded 5½ casing back to 2950 and dumped 5 sx cement  ACTUAL PLUGGING REPORT with haller. 2nd plug ran tubing to 1823 and pumped in 12 sx gel and 50 sx cement, 3rd plug pulled tubing to 1008, ran wire line to 1110, pumped in 10 sx gel and 50 sx cement at 1008, 4th plug pulled tubing to 394, ran wire line to 750, pumped in 100 sx cement at 400. 12/28/89 5th plug ran tubing to 1415, top of cement, 700 of cement still at 1415. 6th plug pumped through tubing at 1415 with 20 sx gel and hulls, set over night. 12/29/89 7th plug ran tubing to 108, and pumped in 50 sx cement 60/40 Pozmix 3% cc and hulls, set for 2 hours. 8th plug ran tubing to 1415 and pumped 50 sx 60/40 salt-saturated cement with Gilsonite added. Let set until 1/2/90. 9th plug ran tubing to 900°, tubing stacked out, layed down one joint of tubing and pumped 150 sx 60/40 Fozmix 6% gel followed by 50 sx 60/40 Pozmix 3% cc and followed by 50 sx 60/40 Pozmix 3% cc and followed by 50 sx 60/40 Pozmix 3% cc and followed by 50 sx 60/40 Pozmix 3% cc. Let set 2 hours and ran tubing Recovered 1827 of 5½ casing.  Remarks: Used 60/40 6% gel 2%cc, 60/40 3% cc and 60/40 4% cc & Gilsonite by Howco.  Note that the plugging.	1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,				
Plugging Proposal Received by Steve Durrant  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  1st plug sanded 5½" casing back to 2950' and dumped 5 sx cement  ACTUAL PLUGGING REPORT with hailer. 2nd plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1008', ran wire line to 1110', pumped in 10 sx gel and 50 sx cement at 1008', 4th plug pulled tubing to 394', ran wire line to 750', pumped in 100 sx cement at 400'. 12/28/89 5th plug ran tubing to 1415', top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, Top of cement still at 1415'. 6th plug pumped through tubing at 1415' with 20 sx gel and hulls, set over night. 12/29/89 7th plug ran tubing to 1008' and pumped in 50 sx cement 50/40 Pozmix 3% cc and hulls, set for 2 hours. 8th plug ran tubing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonite added. Let set until 1/2/90. 9th plug ran tubing to 900', tubing stacked out, layed down one joint of tubing and pumped 150 sx 60/40 Pozmix 6% gel followed by 50 sx 60/40 Pozmix 3% cc. Let set 2 hours and ran tubing Recovered 1827' of 5½" casing.  Remarks: Used 60/40 6% gel 2%cc. 60/40 3% cc and 60/40 4% cc & Gilsonite by HOWCO. (over)  Note that substance of the plugging.	2nd plug	g pump 75 sx cement through tubing	at casing cut off, 1-10-90	2	
Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year:19 90  1st plug sanded 5½" casing back to 2950' and dumped 5 sx cement  ACTUAL PLUGGING REPORT with hailer. 2nd plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1008', ran wire line to 1110', pumped in 10 sx gel and 50 sx cement at 1008', 4th plug pulled tubing to 394', ran wire line to 750', pumped in 100 sx cement at 400'. 12/28/89 5th plug ran tubing to 1415', top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, 1004 Formix 3% cc and hulls, set for 2 hours. 8th plug ran tubing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonite added. Let set until 1/2/90. 9th plug ran tubing to 900', tubing stacked out, layed down one joint of tubing and pumped 150 sx 60/40 Formix 6% gel followed by 50 sx 60/40 Pozmix 3% cc. Let set 2 hours and ran tubing Recovered 1827' of 5½" casing.  Remarks: Used 60/40 6% gel 2%cc, 60/40 3% cc and 60/40 4% cc & Gilsonite by HOWCO.  **Note The Power of the plugging.**  Steve Durrant  **Operations** Steve Durps**  **Operations**  **	3rd plug	g pump 50 sx cement at Anhydrite,			
Plugging Proposal Received by  Steve Durrant  (TECHNITCHAN) Division  None  Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90  1st plug sanded 5½" casing back to 2950' and dumped 5 sx cement  ACTUAL PLUGGING REPORT With hailer. 2nd plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1008', ran wire line to 1110', pumped in 10 sx gel and 50 sx cement at 1008', 4th plug pulled tubing to 394', ran wire line to 750', pumped in 100 sx cement at 400' 12/28/89 5th plug ran tubing to 1415', top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, 1709 of cement still at 1415'. 6th plug pumped through tubing at 1415' with 20 sx gel and hulls, set over night. 12/29/89 7th plug ran tubing to 1008' and pumped in 50 sx cement 60/40 Pozmix 3% cc and hulls, set for 2 hours. 8th plug ran tubing to 1415' and pumped 150 sx 60/40 salt-saturated cement with Gilsonite added. Let set until 1/2/90. 9th plug ran tubing to 900', tubing stacked out, layed down one joint of tubing and pumped 150 sx 60/40 Pozmix 6% gel followed by 50 sx 60/40 Pozmix 3% cc. Let set 2 hours and ran tubing Recovered 1827' of 5½" casing.  Remarks: Used 60/40 6% gel 2%cc, 60/40 3% cc and 60/40 4% cc & Gilsonite by HOWCO.  Number of this form.)  Number of the plug pumped through tubing and pumped 150 sx 60/40 additional description is necessary, use BACK of this form.)	4th plug	circulate cement from 400-0.	JAM 1 0 mals	SION	
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ACTUAL PLUGGING REPORT: (CONTINUED)

to 460', tubing stacked out. 10th plug layed down 3 joints of tubing and pumped 200 sx cement at 350'. Cement did circulate.



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