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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill Completion Date 1952
NW NE SE SW, SEC. 30, T 23 S, R 15 W/EX

TECHNICIAN'S PLUGGING REPORT

990 feet from S section line
2970 feet from E section line

Operator License #3613

Lease Name Garvin Well # 2

Operator: Quinoco Petroleum, Inc.
Name & Address: P.O. Box 378111
Denver, CO 80237

County Pawnee 134.88
Well Total Depth 4150 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 305

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service License Number 5893

Address P.O. Box 847, Pratt, KS 67124

Company to plug at: Hour: 11:30 a.m. Day: 27 Month: 12 Year: 19 89

Plugging proposal received from George Hutton

(company name) Quinoco Petroleum, Inc. (phone) 316-792-2756

were: 5 1/2" at 4150' PRTD 4115' Perfs at 3012-4068' (15 sets)

1st plug sand back to 2950' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 75 sx cement through tubing at casing cut off,

3rd plug pump 50 sx cement at Anhydrite,

4th plug circulate cement from 400-0'.

1-10-90
RECEIVED
STATE CORPORATION COMMISSION
JAN 10 1990
(TECHNICIAN) CON DIVISION
Wichita, Kansas

Plugging Proposal Received by Steve Durrant

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4 p.m. Day: 2 Month: 1 Year: 19 90

1st plug sanded 5 1/2" casing back to 2950' and dumped 5 sx cement with bailer. 2nd plug ran tubing to 1823' and pumped in 12 sx gel and 75 sx cement, 3rd plug pulled tubing to 1008', ran wire line to 1110', pumped in 10 sx gel and 50 sx cement at 1008', 4th plug pulled tubing to 394', ran wire line to 750', pumped in 100 sx cement at 400'. 12/28/89 5th plug ran tubing to 1415', top of cement, pumped through tubing at 1008' with 25 sx gel and hulls and 50 sx cement. Let set 2 hours, top of cement still at 1415'. 6th plug pumped through tubing at 1415' with 20 sx gel and hulls, set over night. 12/29/89 7th plug ran tubing to 1008' and pumped in 50 sx cement 60/40 Pozmix 3% cc and hulls, set for 2 hours. 8th plug ran tubing to 1415' and pumped 50 sx 60/40 salt-saturated cement with Gilsonite added. Let set until 1/2/90. 9th plug ran tubing to 900', tubing stacked out, layed down one joint of tubing and pumped 150 sx 60/40 Pozmix 6% gel followed by 50 sx 60/40 Pozmix 3% cc. Let set 2 hours and ran tubing Recovered 1827' of 5 1/2" casing.

Remarks: Used 60/40 6% gel 2%cc, 60/40 3% cc and 60/40 4% cc & Gilsonite by HOWCO. (over)
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 1-29-90

Signed *Steve Durrant*
(TECHNICIAN)

INV. NO. 27227

1-2 FEB 28 1990 APR 10 1990

ACTUAL PLUGGING REPORT: (CONTINUED)

to 460', tubing stacked out. 10th plug layed down 3 joints of tubing and pumped 200 sx cement at 350'. Cement did circulate.

