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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6170

Operator: Globe Operating, Inc.
Name & Address: P.O. Box 12
Great Bend, KS 67530

API NUMBER 15-185-22,979-0000
NW NW SE, SEC. 16, T 21 S, R 12 N/EX
2310 feet from S section line
2310 feet from E section line
Lease Name Rose Well # 1
County Stafford
Well Total Depth 3676 119.47 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 296

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated

Plugging Contractor Sterling Drilling Co. License Number 5142
Address P.O. Box 129, Sterling, KS 67579-0129

Company to plug at: Hour: 4 a.m. Day: 16 Month: 11 Year: 19 94

Plugging proposal received from Vaughn Thompson
(company name) Sterling Drilling Company (phone) 316-278-2131

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 656-667'
1st plug at 3540' with 40 sx cement, 2nd plug at 670' with 50 sx cement,
3rd plug at 330' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None y

Operations Completed: Hour: 8:30 a.m. Day: 16 Month: 11 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 3540' with 40 sx cement,
2nd plug at 670' with 50 sx cement,
3rd plug at 330' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(XXX) did not observe this plugging.

DATE 12-5-94

INV. NO. 41783

Signed Richard W. Lacey
(TECHNICIAN)

STATE CORPORATION COMMISSION
RECEIVED
NOV 1 1994
CONSERVATION DIVISION
WICHITA, KANSAS

11-17-94

EFFECTIVE DATE: 11-9-95

State of Kansas

TO STERLING

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 185-22,979

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... November 8, 1994 ... month day year

Spot East .NW.-.NW.-.SE.. Sec ..16. Twp ..21. S, Rg ..12.. XX West

2310 feet from South / North line of Section 2310 feet from East / West line of Section IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: STAFFORD

Lease Name: ROSE Well #: #1 Field Name: WILDCAT

Is this a Prorated/Spaced Field? yes XX no Target Formation(s): ARBUCKLE

Nearest lease or unit boundary: 330 Ground Surface Elevation: 1864 feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 80 Depth to bottom of usable water: 80-240

Surface Pipe by Alternate: XX 1 2 Length of Surface Pipe Planned to be set: (280) 260

Length of Conductor pipe required: N/R Projected Total Depth: 3650

Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: X well farm pond other

Will Cores Be Taken? yes XX no If yes, proposed zones:

260' Alt. I Req. STATE CORPORATION COMMISSION

OPERATOR: License # 6170 Name: GLOBE OPERATING, INC. Address: P O BOX 12 City/State/Zip: GREAT BEND KS 67530-0012 Contact Person: RICHARD STALCUP Phone: 316-792-7607

CONTRACTOR: License #: 5142 Name: STERLING DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary X Gas Storage Pool Ext. Air Rotary CWMO Disposal X Wildcat Cable Seismic; # of Holes Other

If CWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Exp. 5/6/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Vaughn Thompson SPUD DATE 11-10-94 INIT. A.L. LENGTH SURFACE PLANNED 8 1/8 @ 280 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 2 3/8 @ 2 1/2 CONDUCTOR ANHYDRITE T-854 B-667 ELEVATION TD 3626 FORMATION Arbutckl RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbutckle Plug @ 3540 Ft. W/ 40 SX Hng./Council @ Ft. W/ SX Anhydrite Base @ 4220 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 330 Ft. W/ 50 SX 40' Plug @ 42 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN R. DATE 11-13-94 TYPE OF CEMENT 60/40/20 6 Slips STARTING TIME 8:00 AM/PM DATE 11-16-94 COMPLETION TIME 8:00 AM/PM DATE 11-16-94 CEMENT COMPANY Allied TICKET 6831

RECEIVED STATE CORPORATION COMMISSION NOV 03 1995

STATE CORPORATION COMMISSION DIVISION 11-16-94