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INV. NO.

15-185	5.3027	10-000 1
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_	000374	API NUMBER 15- Comp 7-20	0-66	
CONSERVATION COLORA	PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING KANSAS 67202	SW_NW_SW_, SEC	21 S, R 11 W/X	
TECHNICIAN	I'S PLUGGING REPORT	4950 feet fr	om E section line	
Operator l	icense / 5046	Lease Name Rugan	Well # 1 SWD	
Name& .	Raymond Oil Company	CountyStafford	119.64	
	One Main Place, Suite 900	Well Total Depth		
	Wichita, KS 67202 .	Conductor Pipe: Size	feet	
		Surface Casing: Size 10	3/4 feet 206	
Abandoned	Oll WellGas Well	Input Well SWD Wel	I D&A	
Other well	l as hereinafter indicated			
Plugging (	Contractor Kelso Casing Pulling	License	Number 6050	
Address	Box 347, Chase, KS 67524	<del> </del>		
Company to	o plug at: Hour: 2:00 pm Day:	18 Month: June	Year: 19 <u>85</u>	
Plugging (	proposal received from	Neil Peddicord	·	
(company a	name) <u>Kelso</u>	(ρ	hone) 316-938-2457	
were: 5 1/	2" at 3610', PBTD 3610' Open Hole	3610-3681		
1st plug	sand back to 3510, and dump 5 sx	cement on top of sand through	zh bailer	
2nd plug squeeze well with 3 sx hulls, 20 sx gel, 80 sx cement, 15 sx gel, 1 sack hulls,				
and 150 s	x cement.			
		<del></del>	·	
	Plugging Prop	osal Received by Paul A. I		
			ECHNICIA'N)	
	Operations attended by Agent?: A		_ None	
Operation	s Completed: Hour: 3:30 pm Day:	18 Month: June	Year:19 <u>85</u>	
ACTUAL PL	UGGING REPORT 1st plug sanded bac	ck to 3510' and dumped 5 sx o	ement on top of	
sand thro	ugh bailer, 2nd plug squeezed we	11 with 3 sx hulls, 20 sx ge	L, 80 sx cement,	
15 sx ge1	, 1 sack hulls and 150 sx cement		122 .00	
			NEURIVED ORPORATION COMMISSION	
		6-21-85	IUN 2 1 10051	
Maximum p	ressure 600 psi and shut in 200 p	pši	- 1000	
Remarks: <u>U</u>	sed 60/40 Pozmix 6% gel by Allied	i- Recovered 1700' 5 1/2" cas		
VOIC	EDIT additional description is	necessary, use <u>BACK</u> of this	form.)	
1 (2)	अक्रिक्रक्रक ) observe this plugging. 	ST In	1. H. &	
0/0	2	Signed Vaul (TECHNIC	TAN)	

FORM CP-2/3 Rev.01-84