

To: 1 120661
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-5
API NUMBER 15-185-22,819.0000
NW NE SW, SEC. 23, T 21 S, R 14 W/EX

TECHNICIAN'S PLUGGING REPORT
Operator License # 4384
Operator: Hamp Oil Company
Name & Address: P.O. Box 391
Ponca City, OK 74602-0391

2310 feet from S section line
3630 feet from E section line
Lease Name Taylor Well # 1
County Stafford 125.61
Well Total Depth 3865 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 273

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Lobo Drilling Company License Number 5864
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 5 Month: 12 Year: 19 91

Plugging proposal received from Ervin Neighbors
(company name) Lobo (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 843-54'
1st plug at 3765' with 40 sx cement, 2nd plug at 870' with 50 sx cement,
3rd plug at 300' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 p.m. Day: 5 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3765' with 40 sx cement,
2nd plug at 870' with 50 sx cement,

3rd plug at 300' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

1 (did not) observe this plugging.

INVOICED
DATE 12-12-91
INV. NO. 31481

Signed Duane Rankin (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
12-11-91 DEC 11 1991
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 12-2-91

State of Kansas 15.

185-22,819.0000

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SEAT. X Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... November 29, 1991 ... month day year

Spot NW... NE... SW... Sec 23... Twp 21... S. Rg 14... East West

OPERATOR: License # 4384 Name: HAME OIL COMPANY Address: P.O. Box 391 City/State/Zip: Ponca City, Oklahoma 74602-0391 Contact Person: Bob Anatine Phone: 405/762-6355

2310 feet from South / North line of Section 1630 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 8979 5864 Name: PURE DRILLING CO. INC. Labor

(NOTE: Locate well on the Section Plat on Reverse Side) County: Stafford

Lease Name: TAYLOR Well # 1 Field Name: Unknown

Is this a Prorated/Spaced Field? ... yes X, no Target Formation(s): Lansing, Arbuckle

Nearest lease or unit boundary: 220' Ground Surface Elevation: Unknown feet MSL

Water well within one-quarter mile: ... yes X, no Public water supply well within one mile: ... yes X, no

Depth to bottom of fresh water: 120' Depth to bottom of usable water: 220'

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 240'

Length of Conductor pipe required: N/A Projected Total Depth: 3850'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations:

... well ... farm pond X, other DNR Permit #:

Will Cores Be Taken? ... yes X, no If yes, proposed zones:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, GWD, Seismic, and other well types.

If GWD: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X, no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

240' Alt. I Req.

Exp. 5/27/92 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Main data entry section with fields for Pusher, Spud Date, Length Surface Planned, Reserve Pit Status, RATHOLED AHEAD?, Surface Pipe, Anhydrite T, TD, RAN PIPE, Arbuckle Plug, Hug./Council, Anhydrite Base, 1/2 Base Anyh., 1/2, 1/2 Plug, Bottom Surface, 40' Plug, RAT HOLE CIRC/W, WATER WELL, TECHNICIAN, TYPE OF CEMENT, STARTING TIME, COMPLETION TIME, CEMENT COMPANY.