

Orig - State Corp. Comm.
 Copy - B. A. Conner - 357 FPB
 Copy - Mary Crump - Okla. City
 Copy - Well File

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
 SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1984

OPERATOR Phillips Petroleum Company API NO. 15-083-21,070-0000

ADDRESS Box 287 COUNTY Hodgeman

Great Bend, Kansas 67530 FIELD NW Wieland

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry Hole

PHONE 316-793-8421

PURCHASER _____ LEASE Hays-AB

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Slawson Drilling Company 990 Ft. from South Line and

ADDRESS Great Bend, Kansas 67530 990 Ft. from East Line of ~~the~~

the SE/4(Qtr.) SEC 12 TWP 21 RGE 23 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing Co.

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4518' PBTD _____

SPUD DATE 7-20-83 DATE COMPLETED 7-29-83

ELEV: GR 2267 DF 2271 KB 2273

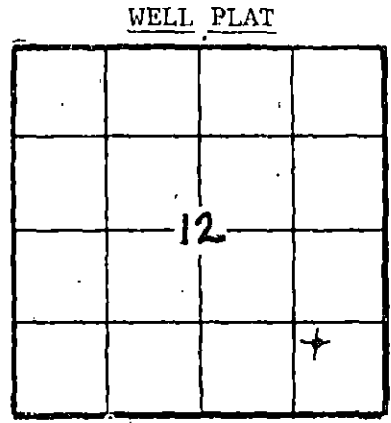
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1193.25' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG.

A F F I D A V I T

C. D. Dohrer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer
 C. D. Dohrer, (Name) Area Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August,



MY COMMISSION EXPIRES: February 15, 1984

Velma L. Moberg
 Velma L. Moberg, Notary Public
 STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

AUG 07 1983
 WICHITA, KANSAS

8-3-83

OPERATOR Phillips Petroleum Co. LEASE Hays-AR SEC. 12 TWP. 21 RGE. 23
 WELL NO. 2 Hodgeman Co., Ks

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				
Surface	0'	1205'	Formation Tops:	
Shale & Sand	1205'	2110'	Heebner	3788'
Shale	2110'	2705'	LKC	3834'
Lime & Shale	2705'	3200'	Pawnee Ls	4293'
Lime & Shale	3200'	3725'	Ft. Scott	4365'
Shale & Lime	3725'	4160'	Cherokee	4392'
Lime & Shale	4160'	4450'	Mississippi	4438'
Shale & Lime	4450'	4518'		
TD	4518'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1202'	50-50 Pozmix	750	2% Gel, 3% CaCl, 4# Flocele/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil _____ bbls.	Gas _____ MCF	Water % _____ ppp	Gas-oil ratio _____ CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations	Dry Hole
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