

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7916
Name ELDON J. SCHIERLING
Address 850 SUTTON PLACE
City/State/Zip WICHITA, K., 67207

Purchaser TEXACO TRADING & TRANS.

Operator Contact Person F. J. S.
Phone 316-267-0042

Contractor: License # 6739
Name KAW DRYS. CO.

Wellsite Geologist ELDON J. SCHIERLING
Phone 316-267-0042

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Dec 23-84 Dec 31-84 JAN 24-85
Spud Date Date Reached TD Completion Date
3525
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 274 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 294 feet depth to surface / 250 SX cmt

API NO. 15-185-23,147-0000
County STAFFORD
NE. NW SE. Sec 12. Twp 21^S Rge 12. East West

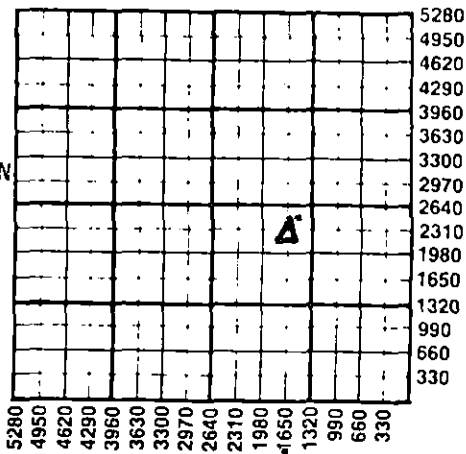
2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name OSBORNE Well # 1

Field Name SANDAGO, WEST

Producing Formation ARBUCKLE

Elevation: Ground 1816 445 KB 1827
Section Plat



RECEIVED
MAY 3 1985

CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-15

Groundwater 2410 Ft North from Southeast Corner
(Well) 1600 Ft West from Southeast Corner of
Sec 12 Twp 21^S Rge 12 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

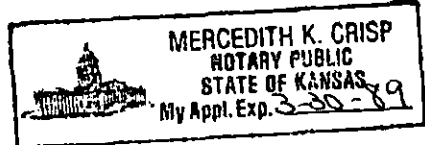
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eldon J. Schierling
Title Operator Date Apr 24-85

Subscribed and sworn to before me this 24 day of Apr 24
19 85.
Notary Public Meredith K. Crisp
Date Commission Expires 3-30-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 12 Twp 21^S Rge 12^W



Operator Name ELDON J. SCHIERLING Lease Name OSBORNE Well # 1

Sec. 12 Twp. 21S Rge. 12 East West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3174-3230 -10"-30"-10" out of Hole
 Rec 3' Mud, 1CIP 86* IFF 53-53 FFP 53-53

DST#2 3418-3475 -30"-45"-30"-45"
 Rec 60' OCM, 1CIP 623 FCIP 570, IFF 64-64
 FFP 86-86

DST#3 3473-3483 30-45-45-45
 Rec 360' GIP, 180' C60, 180' GMD, 9/ gravity
 1CIP 1143-FCIP 1143, IFF 75-86 FFP 140-161
 Temp 108°

Name	Top	Bottom
ANHYDRITE	591	
HEEBNER	3046	
BROWN LIME	3172	
LANSING	3186	
ARBUCKLE	3468	
RTD	3525	
LTD	3524	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/4"	8 5/8"	28#	294	60/40	250	32% 2% gal
Production Casing	7 1/2"	5 1/2"	14#	3523	60/40	150	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3486 to 3489			300 gal - 15% HCl		3486-89	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
JAN 24 - 1985		3500		None			
Producing Method							
<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
76	Bbls	MCF	7	Bbls	CFPB	42	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3486-89

Dually Completed Commingled

