

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,769-0000

County Stafford

NE SE SE Sec. 12 Twp. 21 Rge. 12 X East West

Operator: License # 7916

Name: Eldon J. Schierling

Address: 333 East English - Suite 240

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Eldon J. Schierling

Phone (316) 267-0042

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: ELDON J. SCHIERLING

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

04-19-91 04-24-91

Spud Date 04-19-91 Date Reached TD 04-24-91 Completion Date _____

990 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

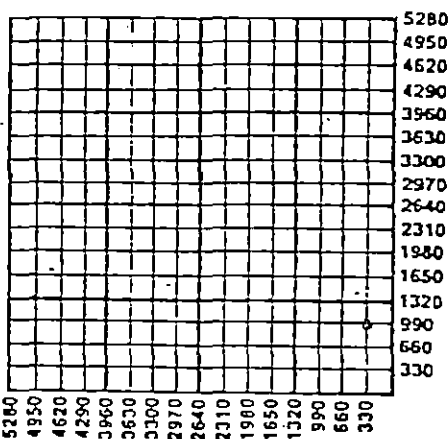
Lease Name Osborne Well # 2

Field Name _____

Producing Formation _____

Elevation: Ground 1824 KB 1829

Total Depth 3600 PBTD _____



Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

6-4-92

Signature Eldon J. Schierling

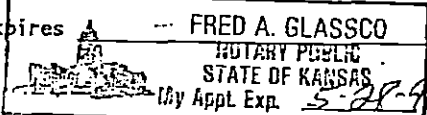
As Operator Date MAY 2-91

Subscribed and sworn to before me this 2 day of MAY

91

Public Carl L. Glassco

Commission Expires FRED A. GLASSCO



K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Drillers Time Log Received

RECEIVED
STATE CORPORATION COMMISSION
STATE CORPORATION COMMISSION
JUN 4 1992
JUN 4 1992
Other (Specify)
CONSERVATION DIVISION
Wichita, Kansas

Distribution
KCC _____ SWD/Rep _____
KGS _____ Plug _____

SIDE TWO

Operator Name Eldon J. Schierling Lease Name Osborne Well # 2
County Stafford
Sec. 12 Twp. 21 Rge. 12 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
DST#1 3232-3293, Op 30, SI 45, Op 25 - out of hole
Rec. 150' Mud, ICIP 889, IFP 139 - FFP 193
Temp 103°
DST#2 3502-3512, Op 30, SI 30, Op 15, SI 15
Rec. 15' OCM - 5% Oil - ICIP 1069 - FIP 804
IFP 86 - FFP 86 - Temp 103°
DST#3 3510 - 3530, Op 30, SI 30, Op 15, SI 15
Rec. 20' Mud, ICIP 857 - FIP 161
IFP 53 - FFP 81 - Temp 103°

Formation Description

Log Sample

Name	Top	Bottom
ANHYDRITE	592	
HEEBNER	3052	
BROWN LIME	3177	
LANSING	3192	
ARBUCKLE	3501	
LTD	3602	
RTD	3600	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	309'	60/40poz	200	2% gel 3% ca

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Pecker At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval _____

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

ORIGINAL

05/28/92

SCHIERLING, ELDON J.
333 EAST ENGLISH, SUITE 240

WICHITA, KS 67202

Re: Outstanding Information
API NO: 15185227690000
WELL NAME: OSBORNE 2
STR: 12-21-12W

Dear Sirs:

A review of the Kansas Corporation Commission computer well history data base shows that the Commission has received a spud call on the well listed above. However, there is no record of receiving an ACO-1 Completion Report on this well.

Please submit the ACO-1 Completion Report (dated 7-91) with all attachments for this well along with a copy of this letter to the Wichita Office.

If the computer data is incorrect and you have previously submitted the ACO-1, please send us one copy of the ACO-1, without attachments. Please attach a copy of this letter to the ACO-1 and give a brief explanation on the back of this letter of when the original was sent and if it was submitted in conjunction with any other application such as, a new pool, commingling, or injection application.

The ACO-1 Completion Report shall be submitted no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

Dennis Anderson

Engineer - RECEIVED
STATE CORPORATION COMMISSION

cc: File

JUN 4 1992

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas

June 3-92

Dennis -

the ACO-1 was submitted
MAY 2-91.

E. Gordon Scherby