

Plugged. 12-5-91

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 185-22,819 - 0000

County Stafford
NW NE SW Sec. 23 Twp. 21 Rge. 14 X E

Operator: License # 4384

Name: Hamp Oil Company

Address P.O. Box 391

City/State/Zip Ponca City, OK 74602-0391

Purchaser: _____

Operator Contact Person: Bob Anatine

Phone (405) 762-6355

Contractor: Name: Lobo Drilling Company

License: 5864

Wellsite Geologist: James R. Craig

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-29-91 12-05-91

Spud Date 11-29-91 Date Reached TD 12-05-91 Completion Date _____

2310 Feet from S/N (circle one) Line of Section
3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Taylor Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1933 KB 1942

Total Depth 3863 PBTD _____

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

~~Drilling-Fluid-Management-Plan~~ See Geologic Report
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name Taylor License No. 5864

Quarter 22 Sec. 23 Twp. 21 S Rng. 14 3/4

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert J. Anetor

Title Partner Date 12/13/91

Subscribed and sworn to before me this 13th day of December 1991.

Notary Public Linda Hornesway

Date Commission Expires Oct 1, 1994

RECEIVED
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
DISTRIBUTION
KANSAS CORPORATION COMMISSION
Wichita, Kansas
JAN 16 1992
NGRA
Other
(Specify)

CONSERVATION DIVISION
WICHITA, KS

Operator Name Hamp Oil Company Lease Name AMOLE Taylor Well # 1

Sec. 23 Twp. 21 Rge. 14 East West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	842	
Wellington Sand	1338	
Stottle	2707	
Torkio	2770	
topeka	2912	
Heebner	3275	
Brown line	3324	
Lansing Kb	3404	
Box K.C.	3608	
Uolo	3661	
Simpson shale	3706	
Anhydrite	3751	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	273'	60/40poz	150	2% gel 3%cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Types		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or In]. Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ARBUCKLE

3751 / 3860 E-LOG TD

Dolomite, cherty with some oolitic chert, intercrystalline vuggy porosity, trace free heavy oil with 40% fluorescence.

DST # 3- 3752 / 3765, tool open with a strong blow off the bottom of the bucket on both openings. Recovered 1200' salt water, CHLORIDES 22,000.

IHP	1852#	
IFP 30"	61#	326#
FSIP 30"	1255#	
FFP 30"	377#	539#
FCIP 30"	1255#	
FHP	1830#	

DAILY DRILLING PROGRESS

11-29-91	270' Set surface casing
11-30-91	2150'
12-1-91	3045'
12-2-91	3580
12-3-91	3685 DST # 1
12-4-91	3830 DST # 2 & 3
12-5-91	3863 RTD Plug

MUD CHECKS

Date		Depth	Weight	Vis.	Filtrate	Chloride
11-30-91	# 1	1270'				
12-2-91	# 2	3315'	9.2	39	8.4	4500
12-3-91	# 3	3580	9.4	85	9.2	6000
12-4-91	# 4	3750	9.3	49	12.6	9000
12-4-91	CHLORIDES IN RESERVE PIT 49,000					

THE # 1 TAYLOR WAS PLUGGED AND ABANDONED DECEMBER 5, 1991..



JAMES R. CRAIG 12-8-91

15.185.22819.0000

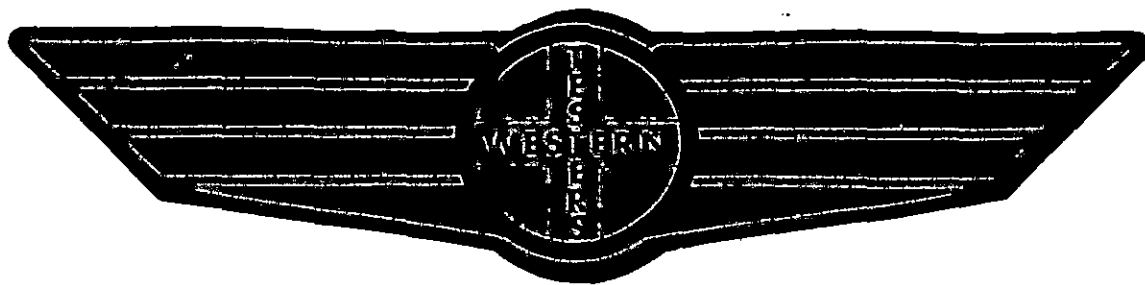
ORIGINAL

COMPANY HAMP OIL

LEASE & WELL NO. TAYLOR #1

SEC. 23 TWP 21S RGE. 14WTEST NO. 1 DATE 12/3/91

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 12-3-91 TICKET : 17419
CUSTOMER : HAMP OIL LEASE : TAYLOR
WELL : 1 TEST: 1 GEOLOGIST : CRAIG
ELEVATION : FORMATION : LANSING J
SECTION : 23 TOWNSHIP : 21S
RANGE : 14W COUNTY : STAFFORD STATE : KANSAS
GAUGE SN# : 3659 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 3560 TO : 3580 TOTAL DEPTH : 3580
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3560 SIZE : 6.63
PACKER DEPTH : 3555 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : LOBO
MUD TYPE : CHEMICAL VISCOSITY : 56
WEIGHT : 9.3 WATER LOSS (CC) : 7.4
CHLORIDES (PPM) : 4500
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 255 FT I.D. inch : 2.70
DRILL PIPE LENGTH : 3285 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 20 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK TO FAIR - BUILT
BLOW COMMENT #2 : TO 5 INCH.
BLOW COMMENT #3 : FINAL FLOW PERIOD WEAK TO FAIR - BUILT
BLOW COMMENT #4 : TO 7 INCH.

ORIGINAL

RECOVERED : 65 FT OF: HVY OIL CUT MUD
RECOVERED : 0 FT OF: 25%MUD;75%OIL

Total Barrels Fluid = 0.46
Total Fluid Prod Rate = 7.36 BFPD
Indicated Oil Rate = 5.52 BOPD
Indicated Wtr Rate = 0.18 BWPD
Corrected Oil Rate = 4.23 BOPD
Corrected Wtr Rate = 0.14 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 120 FT. OF GAS ABOVE FLUID
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:30 A.M. TIME STARTED OFF BOTTOM : 6:30 A.M.
WELL TEMPERATURE : 115
INITIAL HYDROSTATIC PRESSURE (A) 1820
INITIAL FLOW PERIOD MIN: 45 (B) 57 PSI TO (C) : 57
INITIAL CLOSED IN PERIOD MIN: 27 (D) 118
FINAL FLOW PERIOD MIN: 45 (E) 71 PSI TO (F) : 71
FINAL CLOSED IN PERIOD MIN: 60 (G) 428
FINAL HYDROSTATIC PRESSURE (H) 1799

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : HAMP OIL
RIG : STAFFORD-KANSAS
FIELD : TAYLOR
WELL : 1
DATE : 12-3-91
GAUGE NO : 3659

OPERATIONAL COMMENTS

RECOVERED 120 FT. OF GAS ABOVE FLUID

ORIGINAL

COMPANY : HAMP OIL
 WELL : 1
 GAUGE # : 3659
 DATE : 3/12/91

FIELD : TAYLOR
 JOB # : 17419
 DEPTH : 3580
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	3:30: 0	0.000	57.000	115.00	0.000
3	3:34:59	0.083	57.000	115.00	0.000
4	3:40: 0	0.167	57.000	115.00	0.000
5	3:45: 0	0.250	57.000	115.00	0.000
6	3:49:59	0.333	57.000	115.00	0.000
7	3:55: 0	0.417	57.000	115.00	0.000
8	4: 0: 0	0.500	57.000	115.00	0.000
9	4: 4:59	0.583	57.000	115.00	0.000
10	4:10: 0	0.667	57.000	115.00	0.000
11	4:15: 0	0.750	57.000	115.00	0.000
INITIAL SHUT-IN PERIOD					
12	4:18: 0	0.800	58.000	115.00	1.000
13	4:21: 0	0.850	62.000	115.00	4.000
14	4:24: 0	0.900	65.000	115.00	3.000
15	4:27: 0	0.950	72.000	115.00	7.000
16	4:30: 0	1.000	84.000	115.00	12.000
17	4:33: 0	1.050	89.000	115.00	5.000
18	4:36: 0	1.100	92.000	115.00	3.000
19	4:39: 0	1.150	100.000	115.00	8.000
20	4:42: 0	1.200	118.000	115.00	18.000
FINAL FLOW PERIOD					
21	4:43: 0	1.217	71.000	115.00	-47.000
22	4:46:59	1.283	71.000	115.00	0.000
23	4:52: 0	1.367	71.000	115.00	0.000
24	4:57: 0	1.450	71.000	115.00	0.000
25	5: 1:59	1.533	71.000	115.00	0.000
26	5: 7: 0	1.617	71.000	115.00	0.000
27	5:12: 0	1.700	71.000	115.00	0.000
28	5:16:59	1.783	71.000	115.00	0.000
29	5:22: 0	1.867	71.000	115.00	0.000
30	5:27: 0	1.950	71.000	115.00	0.000
FINAL SHUT-IN PERIOD					
31	5:30: 0	2.000	71.000	115.00	0.000
32	5:33: 0	2.050	71.000	115.00	0.000
33	5:36: 0	2.100	73.000	115.00	2.000
34	5:39: 0	2.150	79.000	115.00	6.000
35	5:42: 0	2.200	81.000	115.00	2.000
36	5:45: 0	2.250	85.000	115.00	4.000
37	5:48: 0	2.300	93.000	115.00	8.000
38	5:51: 0	2.350	100.000	115.00	7.000
39	5:54: 0	2.400	102.000	115.00	2.000
40	5:57: 0	2.450	110.000	115.00	8.000
41	6: 0: 0	2.500	123.000	115.00	13.000
42	6: 3: 0	2.550	146.000	115.00	23.000
43	6: 6: 0	2.600	173.000	115.00	27.000
44	6: 9: 0	2.650	200.000	115.00	27.000
45	6:12: 0	2.700	235.000	115.00	35.000
46	6:15: 0	2.750	268.000	115.00	33.000
47	6:18: 0	2.800	307.000	115.00	39.000
48	6:21: 0	2.850	347.000	115.00	40.000

COMPANY : HAMP OIL
WELL : 1
GAUGE # : 3659
DATE : 3/12/91

FIELD : TAYLOR
JOB # : 17419
DEPTH : 3580
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	6:24: 0	2.900	389.000	115.00	42.000
50	6:27: 0	2.950	428.000	115.00	39.000

WESTERN TESTING CO. INC.

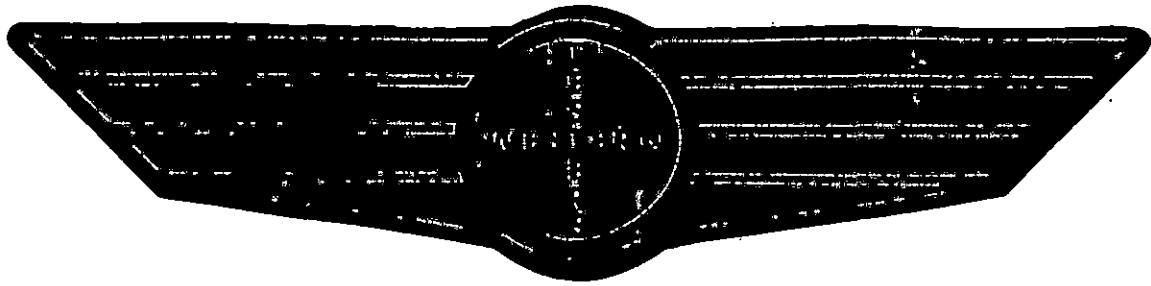
ORIGINAL

COMPANY HAMP OIL

LEASE & WELL NO. TAYLOR #1

SEC. 23 TWP. 21S RGE. 14W TEST NO. 2 DATE 12/3/91

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 12-3-91 TICKET : 17420
CUSTOMER : HAMP OIL LEASE : TAYLOR
WELL : 1 TEST: 2 GEOLOGIST : CRAIG
ELEVATION : FORMATION : VIOLA
SECTION : 23 TOWNSHIP : 21S
RANGE : 14W COUNTY : STAFFORD STATE : KANSAS
GAUGE SN# : 3659 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 3665 TO : 3685 TOTAL DEPTH : 3685
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3665 SIZE : 6.63
PACKER DEPTH : 3660 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : LOBO
MUD TYPE : CHEMICAL VISCOSITY : 50
WEIGHT : 9.3 WATER LOSS (CC) : 9.2
CHLORIDES (PPM) : 6000
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 255 FT I.D. inch : 2.70
DRILL PIPE LENGTH : 3390 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 20 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD VERY WEAK BLOW - DIED
BLOW COMMENT #2 : IN 20 MINUTES.
BLOW COMMENT #3 : FINAL FLOW PERIOD NO BLOW.
BLOW COMMENT #4 :

ORIGINAL

RECOVERED : 3 FT OF: MUD - FEW OIL SPOTS ON TOOL

Total Barrels Fluid = 0.02
Total Fluid Prod Rate = 0.51 BFPD
Indicated Wtr Rate = 0.05 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 12:45 A.M.

TIME STARTED OFF BOTTOM : 2:45 A.M.

WELL TEMPERATURE : 116

INITIAL HYDROSTATIC PRESSURE

(A) 1832

INITIAL FLOW PERIOD MIN: 30

(B) 35

PSI TO (C) : 35

INITIAL CLOSED IN PERIOD MIN: 30

(D) 35

FINAL FLOW PERIOD MIN: 30

(E) 35

PSI TO (F) : 35

FINAL CLOSED IN PERIOD MIN: 27

(G) 35

FINAL HYDROSTATIC PRESSURE

(H) 1783

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : HAMP OIL
RIG : STAFFORD-KANSAS
FIELD : TAYLOR
WELL : 1
DATE : 12-3-91
GAUGE NO : 3659

OPERATIONAL COMMENTS

ORIGINAL

COMPANY : HAMP OIL
WELL : 1
GAUGE # : 3659
DATE : 3/12/91

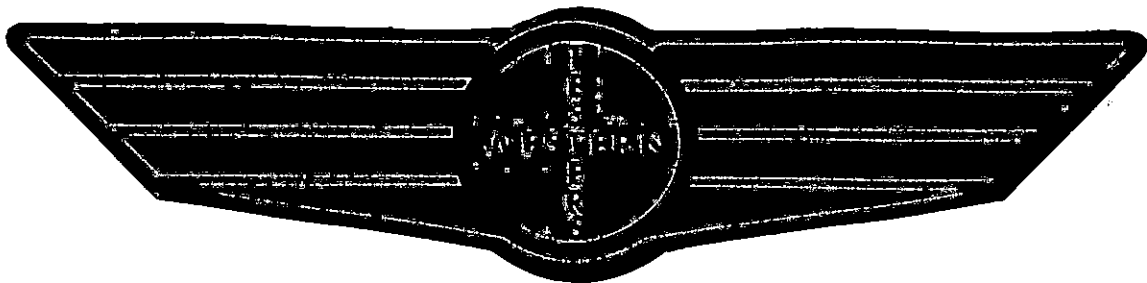
FIELD : TAYLOR
JOB # : 17420
DEPTH : 3685
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	12:45: 0	0.000	35.000	116.00	0.000
3	12:49:59	0.083	35.000	116.00	0.000
4	12:55: 0	0.167	35.000	116.00	0.000
5	13: 0: 0	0.250	35.000	116.00	0.000
6	13: 4:59	0.333	35.000	116.00	0.000
7	13:10: 0	0.417	35.000	116.00	0.000
8	13:15: 0	0.500	35.000	116.00	0.000
INITIAL SHUT-IN PERIOD					
9	13:18: 0	0.550	35.000	116.00	0.000
10	13:21: 0	0.600	35.000	116.00	0.000
11	13:24: 0	0.650	35.000	116.00	0.000
12	13:27: 0	0.700	35.000	116.00	0.000
13	13:30: 0	0.750	35.000	116.00	0.000
14	13:33: 0	0.800	35.000	116.00	0.000
15	13:36: 0	0.850	35.000	116.00	0.000
16	13:39: 0	0.900	35.000	116.00	0.000
17	13:42: 0	0.950	35.000	116.00	0.000
18	13:45: 0	1.000	35.000	116.00	0.000
FINAL FLOW PERIOD					
19	13:46: 0	1.017	35.000	116.00	0.000
20	13:49:59	1.083	35.000	116.00	0.000
21	13:55: 0	1.167	35.000	116.00	0.000
22	14: 0: 0	1.250	35.000	116.00	0.000
23	14: 4:59	1.333	35.000	116.00	0.000
24	14:10: 0	1.417	35.000	116.00	0.000
25	14:15: 0	1.500	35.000	116.00	0.000
FINAL SHUT-IN PERIOD					
26	14:18: 0	1.550	35.000	116.00	0.000
27	14:21: 0	1.600	35.000	116.00	0.000
28	14:24: 0	1.650	35.000	116.00	0.000
29	14:27: 0	1.700	35.000	116.00	0.000
30	14:30: 0	1.750	35.000	116.00	0.000
31	14:33: 0	1.800	35.000	116.00	0.000
32	14:36: 0	1.850	35.000	116.00	0.000
33	14:39: 0	1.900	35.000	116.00	0.000
34	14:42: 0	1.950	35.000	116.00	0.000

WESTERN TESTING CO. INC.

ORIGINAL

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800 - 688 - 7021

COMPANY HAMP OIL

LEASE & WELL NO.

TAYLOR #1

SEC. 23

TWP. 21S

RGE. 14W

TEST NO. 3

DATE

12/4/91

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 12-4-91 TICKET : 17421
CUSTOMER : HAMP OIL LEASE : TAYLOR
WELL : 1 TEST: 3 GEOLOGIST : CRAIG
ELEVATION : FORMATION : ARBUCKLE
SECTION : 23 TOWNSHIP : 21S
RANGE : 14W COUNTY : STAFFORD STATE : KANSAS
GAUGE SN# : 3659 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 3752 TO : 3765 TOTAL DEPTH : 3765
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3752 SIZE : 6.63
PACKER DEPTH : 3747 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : LOBO
MUD TYPE : CHEMICAL VISCOSITY : 49
WEIGHT : 9.3 WATER LOSS (CC) : 12.6
CHLORIDES (PPM) : 9000
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : YES

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 255 FT I.D. inch : 2.70
DRILL PIPE LENGTH : 3477 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 13 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : STRONG BLOW OFF BOTTOM IN 4 MINUTES ON
BLOW COMMENT #2 : BOTH FLOW PERIODS.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

ORIGINAL

RECOVERED : 1200 FT OF: SALT WATER
RECOVERED : 0 FT OF: CHLORIDES 22000 P.P.M.

Total Barrels Fluid = 15.06
Total Fluid Prod Rate = 361.45 BFPD
Indicated Wtr Rate = 361.45 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:20 P.M. TIME STARTED OFF BOTTOM : 5:20 P.M.
WELL TEMPERATURE : 120
INITIAL HYDROSTATIC PRESSURE (A) 1856
INITIAL FLOW PERIOD MIN: 30 (B) 71 PSI TO (C) : 332
INITIAL CLOSED IN PERIOD MIN: 30 (D) 1216
FINAL FLOW PERIOD MIN: 30 (E) 390 PSI TO (F) : 545
FINAL CLOSED IN PERIOD MIN: 30 (G) 1208
FINAL HYDROSTATIC PRESSURE (H) 1808

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : HAMP OIL
RIG : STAFFORD-KANSAS
FIELD : TAYLOR
WELL : 1
DATE : 12-4-91
GAUGE NO : 3659

OPERATIONAL COMMENTS

COMPANY : HAMP OIL
 WELL : 1
 GAUGE # : 3659
 DATE : 4/12/91

FIELD : TAYLOR
 JOB # : 17421
 DEPTH : 3765
 TEST :

ORIGINAL

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	3:20: 0	0.000	71.000	120.00	0.000
3	3:24:59	0.083	73.000	120.00	2.000
4	3:30: 0	0.167	126.000	120.00	53.000
5	3:35: 0	0.250	207.000	120.00	81.000
6	3:39:59	0.333	256.000	120.00	49.000
7	3:45: 0	0.417	298.000	120.00	42.000
8	3:50: 0	0.500	332.000	120.00	34.000
INITIAL SHUT-IN PERIOD					
9	3:53: 0	0.550	1204.000	120.00	872.000
10	3:56: 0	0.600	1215.000	120.00	11.000
11	3:59: 0	0.650	1215.000	120.00	0.000
12	4: 2: 0	0.700	1216.000	120.00	1.000
13	4: 5: 0	0.750	1216.000	120.00	0.000
14	4: 8: 0	0.800	1216.000	120.00	0.000
15	4:11: 0	0.850	1216.000	120.00	0.000
16	4:14: 0	0.900	1216.000	120.00	0.000
17	4:17: 0	0.950	1216.000	120.00	0.000
18	4:20: 0	1.000	1216.000	120.00	0.000
FINAL FLOW PERIOD					
19	4:21: 0	1.017	390.000	120.00	-826.000
20	4:24:59	1.083	397.000	120.00	7.000
21	4:30: 0	1.167	408.000	120.00	11.000
22	4:35: 0	1.250	438.000	120.00	30.000
23	4:39:59	1.333	469.000	120.00	31.000
24	4:45: 0	1.417	510.000	120.00	41.000
25	4:50: 0	1.500	545.000	120.00	35.000
FINAL SHUT-IN PERIOD					
26	4:53: 0	1.550	1195.000	120.00	650.000
27	4:56: 0	1.600	1206.000	120.00	11.000
28	4:59: 0	1.650	1207.000	120.00	1.000
29	5: 2: 0	1.700	1208.000	120.00	1.000
30	5: 5: 0	1.750	1208.000	120.00	0.000
31	5: 8: 0	1.800	1208.000	120.00	0.000
32	5:11: 0	1.850	1208.000	120.00	0.000
33	5:14: 0	1.900	1208.000	120.00	0.000
34	5:17: 0	1.950	1208.000	120.00	0.000
35	5:20: 0	2.000	1208.000	120.00	0.000

WESTERN TESTING CO. INC.

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Hamp Oil Company
Box 391
Ponca City, Ok. 74604

INVOICE NO. 60857
PURCHASE ORDER NO. _____
LEASE NAME Taylor #1
DATE DEC. 5, 1991

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 1992

SERVICE AND MATERIALS AS FOLLOWS:

CONSERVATION DIVISION
WICHITA, KS

Common 111 sks @\$5.25 ✓ \$ 582.75
Pozmix 74 sks @\$2.25 ✓ 166.50
Gel 11 sks. @\$6.75 ✓ 74.25

\$ 823.50

Handling 185 sks @\$1.00 ✓ 185.00
Mileage (16) @\$0.04¢ per sk per mi ✓ 118.40
Plugging ✓ 475.00
Mi @\$2.00 pmp. trk. ✓ 32.00
1 plug ✓ 20.00

830.40

Total

\$ 1,653.90

40 sks. @3765'
50 sks. @ 870'
50 sks. @ 300'
10 sks. @ 40'
15 sks. in R. H.
10 sks. in M. H.
10 sks. in W. W.

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

248.09
A#

1405.81

any

PAID
CHECK NO. _____
AMOUNT _____
DATE _____

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

Hamp
2640
1,405.81
12-11-91

ALLIED CEMENTING CO., INC.

NO 2482

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	Dec 5-91	Sec.	24	Twp.	21	Range	14	Called Out		On Location	12.3	Job Start	12/15/91	Finish	1/1/92	
Lease	Taylor	Well No.	1	Location				56 @ Line 455	County	Wagon	State	Stafford				
Contractor	Lobo Drilling Co															
Type Job	Plug to Abandon															
Hole Size	7 7/8	T.D.	3863													
Csg.	8 5/8	Depth	273													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.		Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace														
Perf.																

Owner Lamp Oil

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Lamp Oil Co

Street Box 391

City Ponca City State Oklahoma

The above was done to satisfaction and supervision of owner agent or contractor. 74604

Purchase Order No.

X E. G. Hughes

CEMENT

Amount Ordered	185 69/40 6906el		
Consisting of			
Common	111	5.25	582.75
Poz. Mix	74	2.25	166.50
Gel.	11	6.75	74.25
Chloride			
Quickset			
		Sales Tax	
Handling	185	1.00	185.00
Mileage	16		118.40
		Subtotal	
		Total	1126.90

EQUIPMENT

Pumptrk	No.	Cementer	<u>N D</u>
	63	Helper	<u>Blaine Barr</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	179	Driver	<u>rent Powinle</u>
Bulktrk		Driver	

DEPTH of Job	<u>3765</u>	
Reference:	<u>Pump trk</u>	<u>475.00</u>
	<u>Mileage</u>	<u>32.00</u>
	<u>Plug</u>	<u>20.00</u>
	Sub Total	
	Tax	
	Total	<u>527.00</u>

Remarks: Arrived on Loc. - Rig Circ

Mix 40 SKs @ 3965'

Mix 50 SKs @ 870

Mix 50 SKs @ 300'

Mix 10 SKs @ 40'

Floating Equipment

15 SKs in Port hole

10 SKs in mouse hole

10 SKs in WATERWELL.

Total 1653.90

Disc - 248.09

RECEIVED
KANSAS CORPORATION COMMISSION
\$ 1405.81

JAN 16 1992

CONSERVATION DIVISION
WICHITA, KS