

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6412  
Name Sid Tomlinson  
Address 812 Shoshone Street East  
City/State/Zip Twin Falls, Idaho 83301

Purchaser

Operator Contact Person Sid Tomlinson  
Phone 208-734-7394

Contractor: License # 5671  
Name Reylin Drlg. Inc.

Wellsite Geologist Bob O'Dall  
Phone (316) 264-8473

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

8-29-85 9-5-85 9-5-85  
Spud Date Date Reached TD Completion Date  
3900 900  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 449 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22-231-9000

County Stafford

SW NE SE Sec. 31 Twp. 21 Rge. 14  East  West

1650 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

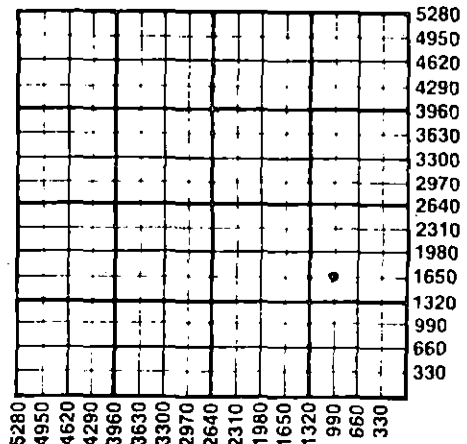
Lease Name Russell Well # 1

Field Name

Producing Formation

Elevation: Ground 1950 KB 1955

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-773

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) water well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sid Tomlinson

Title Owner/Operator Date 9/23/85

Subscribed and sworn to before me this 23 day of September 1985

Notary Public Karen Main  
Karen Main

Date Commission Expires 8/6/88

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 26 1985

9-26-85

CONSERVATION DIVISION  
Wichita, Kansas

Sec 31 Twp 21 Rge 14

SIDE TWO

Operator Name Sid Tomlinson Lease Name Russell Well # 1

Sec. 31 Twp. 21 Rge. 14  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Ran Gamma Guard Sidwall Neutron log  
 Formation Description  
 Log  Sample

DST #1 3558-3575 (Lansing "H" zone)  
 30/30/30/30  
 Rec. 70' water-cut mud w/show of oil  
 HP 1931-1913 FP 45-54 SIP 1101-1101

DST #2 3632-3650 (Lansing "K" zone)  
 30/30/30/30  
 Rec. 15' mud  
 HP 1968-1950 FP 27-27 SIP 128-311

Name	Top	Bottom
Anhydrite	878	(-1077)
Heebner	3319	(-1364)
Brn. Lime	3437	(-1482)
Lansing	3446	(-1491)
Base LKC	3679	(-1724)
Arbuckle	3845	(-1890)
TD	3900	(-1945)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	449	50-50 Poz	300	2% gel 3% CC
Production	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	Bbls		MCF		Bbls		CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled