

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE 6-30-84

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,166-00-00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD _____

** CONTACT PERSON Don Reif PROD. FORMATION _____
PHONE 316-653-7745 _____ Indicate if new pay.

PURCHASER none LEASE Deme1

ADDRESS _____ WELL NO. #1

WELL LOCATION NE NE NE

DRILLING CONTRACTOR Revin Drlg., Inc. 330 Ft. from North Line and

ADDRESS Box 293 330 Ft. from West Line of (E)

Russell, Kansas 67665 the NE (Qtr.) SEC 20 TWP 16 RGE 12 (W).

PLUGGING CONTRACTOR Revin Drlg., Inc.

ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 3430 PBD 850

SPUD DATE 6-21-83 DATE COMPLETED 6-28-83

ELEV: GR 1916 DF _____ KB 1921

DRILLED WITH ~~CABLE~~ (ROTARY) ~~DRY~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 808 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July, 1983.

Paula J. Gibson
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

JUL 15 1983

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Demel SEC 20 TWP 16 RGE 12 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO # 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale & Postrock	00	60		
Shale	60	814		
Anhydrite	814	849		
Shale -Redbed	849	1000		
Shale	1000	1812		
Shale & Lime	1812	3365		
Sand	3365	3375		
Conglomerate sand	3375	3430 R.T.D		
DST #1 3100-3160 60' anchor 20-30-10-out Rec: 90' watery mud				
DST #2 3235-3295 60' anchor 30-30-30-30 Rec: 30' mud w/ oil specks				
DST #3 3300-3375 75' anchor 30-30-30-30 Rec: 50' mud (plugged tool)				
DST #4 3300-3375 75' anchor 30-30-30-30 Rec: 1200' water				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~REVISION~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	808	50-50 Poz	375	3% CC
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I, P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	