

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John O. Farmer, Inc.

API NO. 15-185-21,534.0000

ADDRESS P.O. Box 352

COUNTY Stafford

Russell, Kansas 67665

FIELD

**CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE (316)-265-7650

LEASE Barrett

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION C E/2 NW SW

Ft. from Line and

Ft. from Line of

the SEC. 6 TWP. 21S RGE. 14W

DRILLING Woodman & Iannitti Drilling Co.

CONTRACTOR

ADDRESS 1008 Douglas Building

Wichita, Kansas 67202

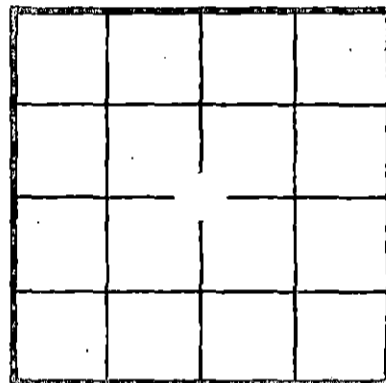
WELL PLAT

PLUGGING Woodman & Iannitti Drilling Co.

CONTRACTOR

ADDRESS 1008 Douglas Building

Wichita, Kansas 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 3710 PBTD

SPUD DATE 2-25-82 DATE COMPLETED 3-4-82

ELEV: GR DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 877' w/150 sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR)(OF)

OPERATOR OF THE Barrett LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) K.T. Woodman RECEIVED STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82

KATHRYN A. VOIGT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 4-20-85

Kathryn A. Voigt NOTARY PUBLIC CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES April 20, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Sand, Shale & Red Bed | 0 | 475 | | |
| Red Bed | 475 | 877 | | |
| Anhydrite | 877 | 916 | | |
| Shale & Lime | 916 | 1170 | | |
| Shale & Lime | 1170 | 1765 | | |
| Shale | 1765 | 2182 | | |
| Lime & Shale | 2182 | 2370 | | |
| Lime & Shale | 2370 | 2655 | | |
| Lime & Shale | 2655 | 2900 | | |
| Lime & Shale | 2900 | 3080 | | |
| Lime & Shale | 3080 | 3203 | | |
| Lime & Shale | 3203 | 3337 | | |
| Lime & Shale | 3337 | 3400 | | |
| K.C. | 3400 | 3487 | | |
| Lime & Shale | 3487 | 3557 | | |
| Lime & Shale | 3557 | 3630 | | |
| Lime & Shale | 3630 | 3665 | | |
| Arbuckle | 3665 | 3672 | | |
| Arbuckle | 3672 | 3685 | | |
| Arbuckle | 3685 | 3710 | | |
| T.D. | 3710 | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|---------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| Surface | 12- $\frac{1}{4}$ " | 8- $\frac{5}{8}$ " | | 884' | Common | 150 sx | 3/2 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | | |
|--|-------|-----|-------|---|---------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | % | Gas-oil ratio |
| | bbis. | MCF | bbis. | | CFPB |

| | |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|