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MAR 19 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

15.185.23147.0001

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suit #100, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #1
License: 5142
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.

Well Name: BEAGLEY #1-8
Original Comp. Date: 03/19/2002 Original Total Depth: 3775'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RU: 09/19/02 12/22/2002
Spud Date or Date Reached TD Completion Date or Recompletion Date
_____ N/A

API No. 15 - 185-23,147-0001
County: Stafford
C E/2 NE NW Sec. 8 Twp. 21 S. R. 14 East West
660 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: BEAGLEY Well #: 1-8
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 1927 Kelly Bushing: 1936'
Total Depth: 3775' Plug Back Total Depth: 1860'
Amount of Surface Pipe Set and Cemented at 858 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover Cu 3-26-03
(Data must be collected from the Reserve Pit)

Chloride content 49,000 ppm Fluid volume 1,000 bbls
Dewatering method used No free fluids

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 03/18/2003

Subscribed and sworn to before me this 18th day of March, 2003

Notary Public: Betty B. Herring

Date Commission Expires: 04/30/2006

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BEAGLEY Well #: 1-8

Sec. 8 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

MEL/BHCS/DIL
CNL/CDL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Original copy

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	858'KB	60/40Poz	125sx	3%cc, 2%gel,
					A-Con	210sx	3%gel, 1/4#/sx
Production		5-1/2"	14#	3776'KB	A-Serv. Lite	150sx	3%FLA 322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	1870'	Common	100sx	10sx gel, 2% cc
<input type="checkbox"/> Protect Casing	1980'-82	Common	125sx	10sx gel, 2% cc
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

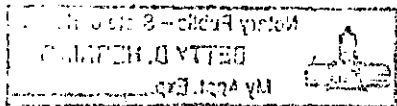
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	1806' - 1810', 1814' - 1820' Herrington	Treat w/ 500 gal. 15% DSFE	
	CIBP @ 1860'	Treat w/ 1250 gal 28% HCL	
4BSPF	1827'-1834' Krider	Treat w/ 500 gal. 15% Mira acid	
		Frac w/ 12,500# 20/40 Ottawa sand,	
		5,000# 12/20 Brady sand, & 3,000#	AcFrac

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8"	1790'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Still working on the well Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)





ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: F G HOLL
 P O BOX 158
 BELPRE, KS 67519

3678275

11/30/02
 10/11
 4071080

AFE	CustomerRep	Treater
	R. Long	K. Gordley

Invoice	Invoice Date	Order	Order Date
211033	11/18/02	5497	11/13/02
Service Description			
Cement			
Lease		Well	
Beagley		1-8	
Well Type	Purchase Order	Terms	
Old Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
C310	CALCIUM CHLORIDE	LBS	188		
C321	CEMENT GEL	LB	1000		
D200	COMMON	SK	100		
E107	CEMENT SERVICE CHARGE	SK	100		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES / TON MILE, \$200 MIN	TM	212		
R304	CEMENT PUMPER, 1501-2000	EA	1		
R700	SQUEEZE MANIFOLD	EA	1		

Discount

Tax Rate: 6.30%

(T) Taxable Item

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KCC WICHITA

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NOV 22 2002

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 NOV 20 2002
 BY: RC

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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TREATMENT REPORT

KCC WICHITA



Customer ID		Date	
Customer <i>F. Giltrow</i>		<i>11-13-02</i>	
Lease <i>BEAGLEY</i>		Lease No.	Well # <i>1-8</i>
Field Order # <i>5477</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>SOURCERIE - OLD WBR</i>	Formation	County <i>STAFFORD</i>	State <i>KS.</i>
		Legal Description <i>8-21-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		100 SK. COMMON <i>2% CC</i>	RATE	PRESS	ISIP
Depth	Depth <i>1879'</i>	From <i>1960</i>	To	Pre Pad	Max		5 Min.
Volume	Volume <i>7.3</i>	From <i>1870</i>	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>10 SL. GEL</i>	HHP Used		Annulus Pressure
Plug Depth <i>3454</i>	Packer Depth <i>1879</i>	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rob Long</i>	Station Manager <i>D. RUTPA</i>	Treater <i>K. GORDON</i>
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Service Units	<i>107</i>	<i>23</i>	<i>38</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>ON LOCATION</i>
	<i>500</i>		<i>3</i>	<i>1</i>	<i>LOAD & PSD TEST ANNULUS</i>
					<i>TRY BREAK DOWN PERFS</i>
		<i>800</i>			<i>800#</i>
		<i>1200</i>			<i>1200#</i>
		<i>1500</i>			<i>1500#</i>
					<i>NO INT. RATE INTO PERFS AT 196</i>
<i>1215</i>					<i>PULL TUBING - REPERFORATE</i>
					<i>NEW PERFS - 1870'</i>
<i>1400</i>		<i>1500</i>			<i>INT. RATE DOWN 5 1/2</i>
		<i>700</i>	<i>4</i>	<i>2</i>	<i>BRKE BAK - B.H. CIRCULATE</i>
<i>1405</i>	<i>500</i>				<i>RUN & SET PKR - 1764' - PSD ANN</i>
		<i>700</i>	<i>26</i>	<i>2</i>	<i>MIX 10 SK GEL</i>
		<i>400</i>	<i>21</i>	<i>2</i>	<i>MIX 100 SK COMMON 2% CC</i>
		<i>0</i>	<i>0</i>	<i>1</i>	<i>START DISP</i>
		<i>500</i>	<i>7</i>	<i>1</i>	<i>7 bbl out - STOP SHUT B.H.</i>
		<i>500</i>	<i>7 1/2</i>	<i>1/4</i>	<i>7 1/2 bbl out - STOP</i>
		<i>400</i>	<i>8</i>	<i>1/4</i>	<i>8 bbl out - STOP</i>
					<i>REVERSE PSD - HOLD.</i>
	<i>200</i>		<i>10</i>	<i>2</i>	<i>REVERSE OUT - NO COMMONS</i>
<i>1620</i>	<i>500</i>				<i>PULL 5 JTS - SET PKR - PSD UP</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



PAID OCT 23 2002
33599

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ACIDIZING • FRACTURING • CEMENTING

OCT 10 2002

Invoice

Bill to:	3678275	Invoice	Invoice Date	Order	Order Date
FGHOLL		209085	9/26/02	5407	9/23/02
P O BOX 158		Service Description			
BELPRE, KS 67519	9/30/02 10/23/02 4091080	Cement			
		Lease		Well	
		Beagley		1-8	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Rob Long	K. Gordley	Old Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
C310	CALCIUM CHLORIDE	LBS	236		
C321	CEMENT GEL	LB	1000		
D200	COMMON	SK	125		
E107	CEMENT SERVICE CHARGE	SK	125		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	266		
R304	CEMENT PUMPER, 1501-2000'	EA	1		
R700	SQUEEZE MANIFOLD	EA	1		

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SEP 26 2002
BY: Terry Baird

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TREATMENT REPORT

KCC WICHITA



Customer ID		Date	
Customer F. G. Holl		9-23-02	
Lease BERGLEY		Lease No.	Well # 1-8
Field Order # 5407	Station Pratt, KS	Casing 8 1/2	Depth
Type Job SOLUBLE - OLD WELL		County STAFFORD	State KS
Formation		Legal Description 8-21-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 1/2	Tubing Size 7 1/8	Shots/Ft		Fluid 125 SL. COMMON 2 1/2 CC.	RATE	PRESS	ISIP
Depth 1913	Depth 1913	From 1980	To 1982	Fluid 10 SL. CEMENT CBR.	Max		5 Min.
Volume	Volume	From	To	Fluid	Min		10 Min.
Max Press	Max Press	From	To	Fluid	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Fluid	HTP Used		Annulus Pressure
Plug Depth	Packer Depth 1913	From	To	Fluid	Gas Volume		Total Load

Customer Representative: *Rob Long* Station Manager: *D. Antrim* Treater: *L. Cordey*

Service Units	107	35	57	38	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION
	500		7	1	PERFS-1980-87 PRR-1913'
		1000	10	1	PSD ANN.
		800	25	1 1/2	INT. RATE TBC-18AM-1000'
1200		500	25	1 1/2	MIX 10 SL. CEMENT CBR
					STOP - WASH OUT LOWE
		0	0	1	START PSD
		100	1	1	CHECKING PSD
		250	6	1	STOP PUMP - 6 bbl out
		300	6 1/2	1/4	Pump 1/2 bbl - 6 1/2 out
		350	7	1/4	Pump 1/2 bbl - 7 out
		400	7 1/2	1/4	Pump 1/2 bbl - 7 1/2 out
		400	8	1/4	Pump 1/2 bbl - 8 out
230		500	8 1/4	1/4	Pump 1/4 bbl - 8 1/4 out
					REVERSE PSD - HOLD
	200		12	2	REVERSE OVER - NO CEMENT
					Pull 5 ITS - SET PRR
600		500-360	1/4	1/4	PSD UP - 500' - BLEED OFF TO 300'
130		500			PSD UP - 500' - HOLD - START SW
200					JOB COMPLETE - THRU - REVEN

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