

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. HOLL COMPANY, L.L.C.
Address: 9431 E. Central, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: N/A
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #1
License: 5241
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/15/2002</u>	<u>07/24/2002</u>	<u>07/25/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23159-0000
County: Stafford
C NW SW Sec. 8 Twp. 21 S. R. 14 East West
1940 feet from (S) N (circle one) Line of Section
620 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: H. DEBES Well #: 1-8
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1931' Kelly Bushing: 1940'
Total Depth: 3775' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 857 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 24 B-21-02
(Data must be collected from the Reserve Pit)
Chloride content 52,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: John J. Darral Oil
Lease Name: ANSHUTZ License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loveness Mpanje
Title: Geologist Date: 08/15/2002

Subscribed and sworn to before me this 15th day of August, 2002

Notary Public: Betty B. Herring Betty B. Herring
Date Commission Expires: 04/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

Operator Name: F.G. HOLL COMPANY, L.L.C. Lease Name: H. DEBES Well #: 1-8
 Sec. 8 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">CDL/CNL/MEL/BHCS/DIL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	857'KB	Common	125sx	3%cc,2% gel,
"					A-Con	210sx	3%cc,1/4 cellof.

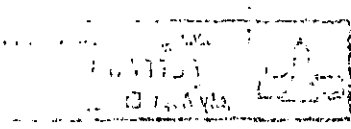
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____



ORIGINAL

DAILY DRILLING REPORT -- H. DEBES NO.1-8 Stafford County, Kansas

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhydrite				
B/Anhydrit.				
Herrington	1814	+126	1808	+132
Winfield	1871	+ 69	1868	+72
Towanda	1936	+ 4	1936	+4
Ft. Riley	1974	-34	1974	-34
Base Florence	2078	-138	2077	-137
Council Grove	2143	-203	2143	-203
Neva			2316	-376
Red Eagle			2376	-436
Stotler	2683	-743	2683	-743
Tarkio	2746	-806	2746	-806
Howard	2888	-948	2888	-948
Severe Sh				
Topeka	2959	-1019	2959	-1019
Heebner	3238	-1298	3237	-1297
Douglas Sh.	3268	-1328	3267	-1327
Brown Lime	3342	-1404	3343	-1403
LKC	3354	-1414	3352	-1412
BKC	3577	-1637	3574	-1634
Conglomer			3390	-1650
Cherokee				
Mississippi				
Kinderhoo k Chert				
Kind. SH.				
Viola	3604	-1664	3600	-1660
Simpson Shale	3633	-1693	3632	-1692
Simpson SS			3654	-1714
Arbuckle	3685	-1745	3688	-1748
RTD	3775	-1835	3775	-1835

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AUG 20 2002

CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519			7/21/02 8/14/02 4051050	207034	7/19/02	4956	7/16/02
Service Description							
Cement							
				Lease		Well	
				Debes		H1-8	
AFE	CustomerRep	Treater	Well Type		Purchase Order		Terms
	Gary Pugh	K. Gordley	New Well				Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	210		
D200	COMMON	SK	125		
C310	CALCIUM CHLORIDE	LBS	948		
C195	CELLFLAKE	LB	79		
C321	CEMENT GEL	LB	236		
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1		
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	335		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	711		
R202	CASING CEMENT PUMPER, 501-1000'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

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 CONSERVATION DIVISION
 WICHITA, KS

ENTD JUL 25 2002

Discount Sub Total:
 Tax Rate: 6.30% Taxes.
 (T) Taxable Item **Total**

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 BY: _____

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER 4956
Date	Lease	Well #	Legal	
7-16-02	DEBES "H"	1-8	8-21-14	
Customer ID	County	State	Station	
	STAFFORD	Ks.	PRATT, Ks.	
Depth	Formation	Shoe Joint		
		42.50		
Casing	Casing Depth	TD	Job Type	
8 5/8	857'	857'	SURFACE-NEW WELL	
Customer Representative		Treater		
GARY RYAN		K. GORDLEY		
AFE Number	PO Number	Materials Received by		
		X Gary Ryan		

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	210 SK.	A-CON CEMENT	✓			
D200	175 SK.	COMMON CEMENT	✓			
C310	948 lb.	CHARCTUM CHARADE	✓			
C195	79 lb.	CELL FLAKE	✓			
C321	236 lb.	CEMENT AER	✓			
F133	1 EA.	8 5/8 TOP RUBBER PLUG	✓			
F263	1 EA.	8 5/8 Baffle PLATE	✓			
E107	335 SK.	CEMENT SERVICE CHARGE				
E100	45 mile	UNITS MILES				
E104	711 TM	TONS MILES				
R202	1 EA.	EA. 857' PUMP CHARGE				
R201	1 EA.	CEMENT HEAD RENTAL				
		DISCOUNT PRICE =				
		PLUS TAX				

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AUG 20 2002

CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

ORIGINAL

Customer ID		Date	
Customer <i>F. C. HOLL</i>		<i>7-16-02</i>	
Lease <i>DEBES "H"</i>		Lease No.	Well # <i>1-8</i>
Field Order # <i>4956</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>	Depth <i>857</i>
Type Job <i>SURFACE - NEW WELL</i>		County <i>STAFFORD</i>	State <i>KS</i>
Formation		Legal Description <i>8-21-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		<i>210 SK. A-CON</i>		RATE	PRESS	ISIP
Depth <i>857</i>	Depth	From	To	<i>3% CC, 1/4 #16 C.F.</i>		Max		5 Min.
Volume	Volume	From	To	<i>175 SK. COMMON</i>		Min		10 Min.
Max Press	Max Press	From	To	<i>2% GEL, 3% CC,</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>1/4 #16 C.F.</i>		HHP Used		Annulus Pressure
Plug Depth <i>815</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>C. PUGH</i>	Station Manager <i>D. HURT</i>	Treater <i>H. GARDNER</i>
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Service Units	<i>107</i>	<i>35</i>	<i>57</i>	<i>44</i>	<i>71</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0000</i>					<i>RECEIVED KANSAS CORPORATION COMMISSION AUG 20 2002 CONSERVATION DIVISION WICHITA, KS DIN LOCATION 7-16-02 RUN 857' 8 5/8 CASING RUN Baffle Plate in 1st conn TIE BOTTOM, BREAK COLL</i>
<i>0345</i>	<i>200</i>		<i>10</i>	<i>6</i>	<i>PUMP 10 bbl H₂O</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>MIX CEMENT</i>
	<i>100</i>		<i>100</i>	<i>6</i>	<i>210 SK. A-CON 3% CC 1/4 #16 C.F.</i>
	<i>100</i>		<i>30</i>	<i>6</i>	<i>175 SK. COMMON 3% CC, 2% GEL, 1/4 #16 C.F.</i>
			<i>130</i>		<i>FLOWBACK MIX CEMENT SHUT DOWN - REVERSE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DESP</i>
<i>0430</i>	<i>500</i>		<i>52</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>CIRC. 40 SK. CEMENT TO BIT</i>
<i>0500</i>					<i>JOB COMPLETE THANKS - HOLL</i>