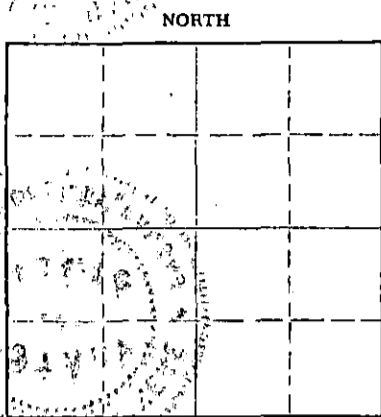


WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas



Stafford County, Sec. 20 Twp. 21 Rge. (E) 14 (W)
Location as "NE/CNW/SWK" or footage from lines SE SE SE
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Fullerton Well No. 1
Office Address 301 South Broadway, Wichita, Kansas, 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 19 55
Application for plugging filed November 22 19 67
Application for plugging approved November 24 19 67
Plugging commenced November 25 19 67
Plugging completed November 30 19 67
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 30 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Archie Elving
Producing formation Simpson Depth to top 3747' Bottom 3782' Total Depth of Well 3820' Feet
Show depth and thickness of all water, oil and gas formations. PB 3790'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3414	3641	8-5/8	249	None
Marmaton	Dry	3663	3686	5-1/2	3820	3034
Viola	Dry	3686	3724			
Simpson Sand	Oil	3747	3782			
Arbuckle	Dry	3782	3820			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug Back 3790
Sand 3790 - 3725
5 Sx. Cement 3725 - 3690
10 Sx. Gel - 80 Sx. Cement pumped into surface pipe

STATE CORPORATION COMMISSION

DEC 11 1967

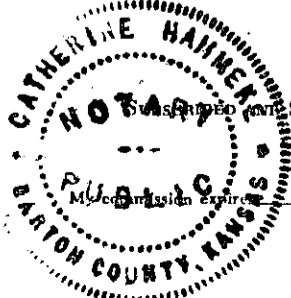
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address Box 156, Ellinwood, Kansas, 67526 Permit No. 396

STATE OF KANSAS, COUNTY OF BARTON, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wolfe
Box 488, Ellinwood, Kansas, 67526 (Address)

Subscribed and sworn to before me this 7th day of December, 19 67



Notary Public. April 6, 19 67

D. R. Lauck Oil Company, Inc.
 Sunray Mid-Continent Oil Company

#1 Fullerton SE SE SE Sec. 20-213-14W
 (280' PSL and 330' PEL of SE $\frac{1}{4}$)
 Stafford County, Kansas

Commenced Rotary: October 6, 1955
 Completed Rotary: October 19, 1955
 Completed Drlg. In: October 24, 1955

Elevation: GR 1941; DF 1944; KB 1946;

Casing Record: 249' 8 5/8" cemented w/200 sks
 3820' 5 1/2" cemented w/125 sks

RECEIVED
 OIL CORPORATION COMMISSION
 NOV 27 1967
 CONSERVATION DIVISION
 (Wichita, Kansas)

Drillers Log

Logs

		<u>Sample</u>	<u>Halliburton</u>
sand	215	Anhydrite 860 pl 1086	860 pl 1086
shale & shells	275	Heobner 3288 -1342	3293 -1347
red bed and shells	300	Brown Lime 3403 -1457	3406 -1460
sand	395	Lansing 3414 -1468	3417 -1471
red bed & shells	860	Base K.C. 3641 -1695	3646 -1700
Anhydrite	885	Marmaton 3663 -1717	3667 -1721
shale, shells & salt	1090	Viola 3686 -1740	3692 -1746
shale & salt	1265	Simpson Shale 3724 -1778	3730 -1784
red bed & shale	1410	Simpson sand 3747 -1801	3751 -1805
shale & shells	1635	Arbuckle 3782 -1836	3785 -1839
lime & shale	1875	Rotary Total 3820 -1874	3823 -1877
lime	1980		
lime & shale	2695		
shale & shells	2725	DST #1 (Western) $\frac{24}{24}$ 3533-3561 open 1 hr;	
lime & shale	3130	✓ fair steady blow for 1 hr.	
lime	3335	rec. 360' gas 65' oil and gas out	
lime & shale	3410	mud with questionable trace of	
lime	3731	water; BHP 410# in 20 min.	
shale	3785		
shale & sand	3795	DST #2 (Western) $\frac{24}{24}$ 3563-3585 open 1 hr.	
lime	3820	✓ weak blow for 17 min. and weak	
RTD 3820		intermittent blow for 43 min;	
		rec. 45' thin watery mud;	
		BHP 980# in 20 min.	
		DST #3 (Western) 3784-3795 open 1 hr;	
		A fair steady blow for 1 hr;	
		rec. 10' heavy black oil, 20'	
		oil out watery mud and 120'	
		sulphur water; BHP 1160# in 20	
		min. FFP 0#.	
		DST #4 (Halliburton) 3720- 3742 3762 open	
		✓ 1 hr; strong steady blow for 1 hr;	
		rec. 2520' gassy oil; BHP 1150#	
		in 20 min; IFP 130#;	
		FFP 950#.	