• STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Delive Report to:
Conservation Division
State Corporation Commission
211. 20. Broadway

WELL PLUGGING RECORD

211. C. Broadway Wickaa, Kansas		Stafford	i Cour	ntv. Sec. 20	.21 Rge.	14 (XX (W)		
NORTH	Location as "N	Location as "NE/CNW%SW%" or footage from lines E E E SE 4						
1	Lease Owner_	Lease Owner D. R. Lauck Oil Co. Inc. Sunray Mid-Continent Oil						
		Lease Name Fullerton Well No. 2						
		Office Address 301 So. Broadway Wichita Kans Character of Well (completed as Oil, Gas or Dry Hole) dry hole						
	•							
i	i i	Date well completed January 14 19 57 Application for plugging filed January 14 19 57						
20		Application for plugging approved January 15 19.57						
i i		Plugging commenced January 14 19 57						
1		Plugging completed January 15 19 57						
·	1	Reason for abandonment of well or producing formation						
1 1	·	If a producing well is abandoned, date of last production						
1	If a producing							
Y seets well competly on phase	Was permissio	Was permission obtained from the Conservation Division or its agents before plugging was con						
Locate well correctly on above Section Plat	menced?							
ne of Conservation Agent who sup						0.004		
lucing formation			Botto	m	Total Depth of	Well 3821 Feet		
w depth and thickness of all water	r, oil and gas formatio	ns.						
OIL, GAS OR WATER RECOR	EDS .				C	ASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	BULLED BUT		
T GATTA FIGHT	- JOHIEM!	 				PULLED DUT		
		0	869	8 5/8"	8691	none		
		 						
			-					
					†			
		mud plug cement	246 - 206 - 35 - 31 -	35 31	tiom of o	001120		
		- Cement						
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			- 5		5.1.15/			
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					LION DIAISION	1 0 10		
				CON - 1/1	JON DIVISION	1-14-57		
				15/000	-			
	(H additions Sun Oil Well t Bend Kans		essary, use BAC ng Comp	K of this sheet)				
iress Grea		2010						
TE OF Kansas	, COI	UNTY OF	Sedgwi	.ck	SS.			
John H. K	nightley		(employee of	owner) or (own	er or operator) o	of the above-described		
, being first duly sworn on oath,	, says: That I have kr	nowledge of the	facts, statem	ents, and matter	s herein containe	ed and the log of the		
ve-described well as filed and th	at the same are true a	nd correct. So	help me Gø	2 /	. / '/	200		
		(Signature)	Jeffer.	1. X. X.	ruale	Ele,		
		(Signature)	7,,,,,,		1	-y		
			Wichit	a Kans_ ,	Address)			
Subscribed and Sworn to bef	fore me this18	day of	Janu	-	Address)	57		
DUBSCRIBED AND SWORN TO DEI	ore me tms	aay ot	OCHILL	L	,,,19	<u>"</u> 01		
,					Cegabot t	Notary Fublic.		
commission expires Sept.	14, 1959				1	Notary Public.		
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	PLUGGIN	C	SD					
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FILE SEC 20 T 2/ R/4W

BOOK PAGE /34 LINE /7

54411

P. R. Lauck Oil Company, Inc. & Sunray Mid-Continent Oil Company

Fullerton No.2

Stafford County Kansas

CONCERNATION DINISION

Commenced: January 2 1957 January 15, 1957 Completed

Elevation: GR 1943; DF 1945; KB 1947;

869 ft. 8 5/8" cemented w/200 sacks Casing Record:

Drillers Log			Tops
	000		Sample
sand & clay	200 300	Heebner	3304-1357
		Doug1as	3345-1398
sand	385	Brown Li	
shale	400	Lansing	3430-1483
			sas City 3665-1718
red bed & shale	650	Marmaton	
red bed, shale & shells	81 0	Conglome	
		Viola	3706~1759
shalc & shells	864	Simpson	
Anhydrite	892	Simpson	
red bed & shale	1090	Arbuckle	3 796~1849
shale & shells	1730	Rotary T	otal Depth 3821-1874
lime & shale	1985	•	•
lime broken	2125	DST #1	3562-3576 (M-D) open 30"; weak
lime & shale	2385		blow 2 min.and died; recov.5
shale & shells	2745		drilling mud; all pressures 0.
shale & lime	2845		
lime	2965	BBT #2	3707-3725 (M-D) open 30 min.
lime & shale	3070		weak blow 7 min; recov.10
1ime	3275		drilling mud; all pressures 0;
lime & shale	3335		
Douglas	3404	DST #3	3764-3767 (M-D) open 1 hr.
shale	3422	"-	strong blow 15 min.decreasing
1ime	3725		to weak blow at end of one
chert (Viola)	3742		houk; recov. 1384 ft salt
shale (Simpson)	3764		water; BHP 660# in 30 min.
sand (Simpson)	3767		FPO 600#
sand, shale & lime	3796		
Arbuck1e	3821		D &r A
	0000		Total
R T D 3821			STATE CORPORATION COMMISSION
			10.11 7 1.00

PLUGGING FILE SEC ROT 21 R14W BOOK PAGE 134 LINE 17