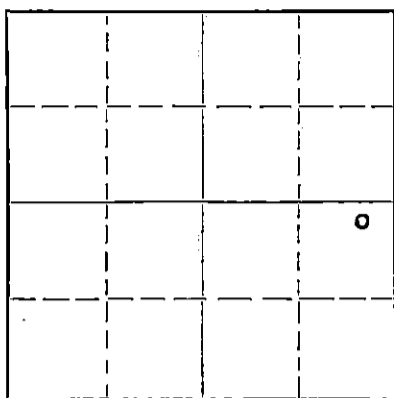


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Stafford County, Sec. 24 Twp. 21 Rge. 14 (E) W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$, NE $\frac{1}{4}$, SE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name I. L. Foster Well No. 1
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-19 1950
Application for plugging filed 12-1 1952
Application for plugging approved 12-2 1952
Plugging commenced 12-12 1952
Plugging completed 12-15 1952
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 7-22 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Lansing Depth to top 3771 Bottom 3721 Total Depth of Well 3733 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3721	3733	8-5/8	825	None
Lansing	Oil - Depleted	3371	3721	5-1/2	3747	2816

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Total Depth 3733'
plugged back depth 3536'
sand 3536 - 3385
5 sx cement 3385 - 3345
hvy. mud 3345 - 300
crushed rock 300 - 290
20 sx cement 290 - 230
hvy. mud 230 - 35
10 sx cement 35 - to bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

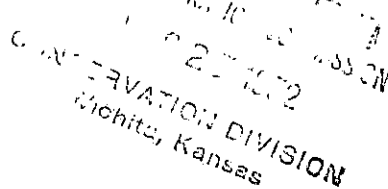
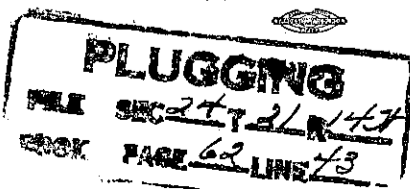
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

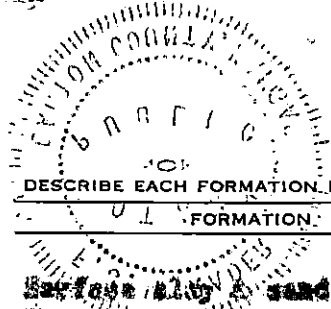
(Signature) *G. Younie*
P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of December, 1952

Lewis B. Socovan
Notary Public.

My commission expires May 2, 1955





FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface clay & sand	0	130			
Iron Pyrite	130	145			
Shale	145	205			
anhydrite	205	1113			
Shale	1113	1507			
Shale & lime	1507	1910			
Shale	1910	2194			
Shale & lime	2194	2400			
Shale	2400	2840			
Shale & lime	2840	3379			
Top Lansing	3379				
Lime	3379	3667			
Top Viola	3667				
Shale	3667	3671			
Shale Top Simpson	3667				
Lime	3667	3723			
Shale	3723	3724			
Top Arbuckle	3724				
Lime	3724	3729			
Sandy lime	3729	3733			
Lime: Members					
Lansing	3379	3667			
Viola	3667	3667			
Simpson	3667	3723			
Arbuckle	3723	3733			
Total Depth					
By Rotary Drill		3733			
By Electric Log		3732			
3/4" OD Casing set @ w/150 socks		3722			
Plugged back depth		3526			
Perforated Casing: w/4-5.8.8.F. (33 shots)	3515 1/2	3529			
cased 2 1/2" Tubing @		3680			
Acidized w/2000 gal. Dowell IR F-27 w/2000 gal. Dowell XI acidized w/3000 gal. Dowell					
24 Hr. pumping tests 118 B.O. & 45 BW					
Completed as a producer October 19, 1950 Plugged back depth		3536			