## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

The Required Affidavit Earlier or Deliver Report to: Concervation Mission State Corporation Semilision Semilision State Corporation Semilision Semili	live All Information Completely						)R		Static	out upper line
Stafford County, Sec. 32. Twp. 215 lgg. (E) I Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Location as "NERNWASWA" or fostage from lines. NS. 32. 58.  Character of Well (completed as Oli, Gar on Dry Hale)	~			FORMA	TION	PLI	UGGING	RECOR	D when	reporting plug-
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Learn Name Woll 5.  Office Address LEO West Douglag, Wichita, Kansas.  Office Address LEO West Douglag, Wichita, Kansas.  Clarecter of Well (completed as Old Gas or Dry Hole).  Date well completed.  October 7.  Application for plunging filled. October 7.  Plunging completed.  Cotober 7.  Plunging completed.  Resume for sebandenment of well or producing formation. Insufficient product to economic cally, produce.  Insufficient product to economic cally, produce.  It is produced, dust of last production.  Westernison delained from the Conservation Division or its agents before plunging of this wall.  Manual Conservation Division or its agents before plunging of this wall.  Ar Blockle.  Depth to top. 3499. Bottom — Total Depth of Well. 351.  Some office of the well was plunging of this wall.  Ar Blockle.  Oll & water 31.99 331.5 Ph. 5.581 360.  Ar Blockle.  Oll & water 31.99 331.5 Ph. 5.581 360.  Coment - 351.51-21.651  Heavy Rud - 3465-360.  Coment - 350300.  Cement - 350300.  Cement - 350300.  Cement - 30021.01  Fine from Block to surface left open for water well at request of landowrer and with permission from State Corporation Commission.  (If additional description is necessary use BACK of this sheet)  Correspondence regarding this well should be addressed to	10									
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OII., GAS OR WATER RECORDS  Casing RECORDS  Content  From To Size Fut in Public Arbuckle  Dil & water 31,99 3515 FD 8.5/8# 360 None 5.1/2# 3500½ 2750  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Cement - 35151-31851  Heavy Mud - 34851-3601  Rock - 3601-3001  Cement - 3001-2101  Files from 2101 to suirface left open for water well at request of landowner and with permission from State Corporation Commission  (If additional description is recessive, use BACK of this above)  Correspondence regarding this well should be addressed to Derby Gil Company didress  J. R. Bratcher  TATE OF Kansas COUNTY OF Sedgwick set Manual Contained and the log of the cestibled well as filed and that the same are true and correct. So help me God.  (Signature) A. R. Bratcher  R. R. Bratcher	Producing formation Arbuckle	9	Depti	h to top3499	2 Bott	om		Total Depth of	Well	3515! Feet
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Arbuckle Oil & water 31.99 3515 Th 8.5/8" 360 Nome 5.1/2" 3500g 2750    Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.  feet for each plug set.  Cement - 35151-31851   Heavy Mud - 31851-3601   Rock - 3601-3001   Cement - 3001-2101   Pipe from 2101 to surface left open for water well at request of landowner and with permission from State Corporation Commission  (If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to Derby Oil Company   Id-36-49    Correspondence regarding this well should be addressed to Derby Oil Company   Id-36-49    Correspondence regarding this well should be addressed to Derby Oil Company   Id-36-49   Id-36	OH, GAS OR WATER RECORD	<u> </u>							CABIN	G MECOND
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and with permission from State Corporation Commission  (If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to. Derby Cil Company ddress h2O West Douglas, Wichita, Kansas.  TATE OF Kansas , COUNTY OF Sedgwick , ss.  J. R. Bratcher (employee of owner) of Covered the above-description for the stripe of the facts, statements, and matters herein contained and the log of the escribed well as filed and that the same are true and correct. So help me God.  (Signature)	Heavy Mud Rock Cement		34851-360 3601-300 3001-240	)1 )1 )1	****					
(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to Der by Oil Company ddress 120 West Douglas, Wichita, Kansas.  TATE OF Kansas , COUNTY OF Sedgwick , ss.  J. R. Bratcher (employee of owner) of Yowney of the above-description first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the escribed well as filed and that the same are true and correct. So help me God.  (Signature) A. Bratcher									' land	owner,
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Address		***,	(If additional d	escription is necessary	, use BACK	of this	s sheet)	**********		**************
Address	Correspondence regarding this we	ell sho	ould be addressed	i to Der	by Oil	Com	oany	,,,,,,,,,,,,		
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A. R. Bratcher	P			(Signature)	11/11	1	rateh	20		•
Pox 1030 Wichita Kansas				/	7. R. B	rato	cher			
have to have the state of the s		•			Box103	٧و0	Vichita,	Kansas		
Subscribed and Sworn to before me this 15th day of November 19 48	, ,	. 4	. · 15+h		3.7	her	(A	uaress)	1.8	

June 11, 1952.

Knouse

Notary Public.

22-2625 2-48—15M

## THE DERBY OIL COMPANY

Record of Well No. 1

Wolfe

Farm

Location NE NE SW

Sec. 32

Rge. 11W Twp. 21S

Confractor Kiowa Drilling Company

County

Stafford

Drilling Commenced 9-9-48

State

Kansas

Elevation 1747' Kelly Bushing

Drilling Completed 10-5-48

8 5/8"	FEET	KIND	WEIGHT		<del></del>							
8 5/8"	1		W DIGITI	<u> </u>								
5 1/2"	360 3500½	Used	24# 14#	Cemented with 275 sacks. Cemented with 100 sacks.								
	FORMATION	Y		BOTTOM	FORMATION	воттом						
Sand Sand, shale, shells Red bed Red bed, shells Anhydrite Red bed & shale Shale Sand Anhydrite Shale & shells Shale & shells Shale & shells Sandy lime & shale Lime Shale Lime Shale Lime Grey lime Lime & shale Lime Grey lime Lime Shale Lime Grey lime Lime Shale Lime				50 140 165 495 525 625 775 815 850 975 1320 1370 1400 1440 1540 1570 1645 1700 1775 1820 1840	Shale Lime Lime & shale Lime, shale & shells Shale Lime Shale Broken lime Lime & shale Shale Hard lime Shale & lime Lime Shale & shells Lime Eroken lime Lime Chert Lime Cherty Conglomerate Sand Shale Sandy shale Arbuckle T. D. 3515	1880 1960 2160 2205 2275 2330 2400 2475 2560 2595 2650 2715 2780 2850 2915 3412 3475 3481 3499 3515						
Brown Lansin Cherty Simpso Arbuck	ng y Conglomer on kle	348 349	51 08 37 99	-1383 -1404 -1661 -1740 -1752	PLUGGING SEC 376 71 July 15 minutes, no show.							

Drilled cement and shoe. Bailed dlean. Bailer test, 1/2 EOPH. Acidized w/500 gal. Swabbed 9 BO & 192 BW/24 hrs. Filed application to plug and abandon. Permission received October 9, 1948.