

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Stafford County. Sec. 32 Twp. 21S Rge. (E) 11 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines NE NE SW

Lease Owner Derby Oil Company

Lease Name Wolfe Well No. 1

Office Address 420 West Douglas, Wichita, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed October 5, 1948

Application for plugging filed October 7, 1948

Application for plugging approved October 9, 1948

Plugging commenced October 27, 1948

Plugging completed November 4, 1948

Reason for abandonment of well or producing formation Insufficient production to economically produce

If a producing well is abandoned, date of last production ---- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Charles Stough

Producing formation Arbuckle Depth to top 3499 Bottom ---- Total Depth of Well 3515' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil & water	3499	3515	8 5/8"	360	None
				5 1/2"	3500 1/2	2750

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ---- feet to ---- feet for each plug set.

- Cement - 3515'-3485'
- Heavy Mud - 3485'-360'
- Rock - 360'-300'
- Cement - 300'-240'

Pipe from 240' to surface left open for water well at request of landowner, and with permission from State Corporation Commission

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Derby Oil Company  
Address 420 West Douglas, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
J. R. Bratcher (employee of owner) of ~~owner or operator~~ of the above-described well,

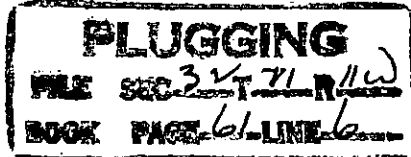
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. R. Bratcher*  
J. R. Bratcher  
Box 1030, Wichita, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 15th day of November, 1948

*Ruth L. Knouse*  
Ruth L. Knouse Notary Public.

My commission expires June 11, 1952.



# THE DERBY OIL COMPANY

15.185.01212-0000

<b>Record of Well No.</b> 1	Wolfe	Farm
<b>Location</b> NE NE SW	Sec. 32	Twp. 21S Rge. 11W
<b>Contractor</b> Kiowa Drilling Company	County	Stafford
<b>Drilling Commenced</b> 9-9-48	State	Kansas
<b>Elevation</b> 1747' Kelly Bushing	<b>Drilling Completed</b>	10-5-48

## CASING RECORD

SIZE	FEET	KIND	WEIGHT	
8 5/8"	360	--	24 $\frac{1}{2}$ #	Cemented with 275 sacks.
5 1/2"	3500 $\frac{1}{2}$	Used	11 $\frac{1}{2}$ #	Cemented with 100 sacks.

FORMATION	BOTTOM	FORMATION	BOTTOM
Sand	50	Shale	1880
Sand, shale, shells	140	Lime	1960
Red bed	165	Lime & shale	2160
Red bed, shells	495	Lime, shale & shells	2205
Anhydrite	525	Shale	2275
Red bed & shale	625	Lime	2330
Shale	775	Shale	2400
Sand	795	Broken lime	2475
Anhydrite	815	Lime & shale	2560
Shale & shells	850	Shale	2595
Shale & salt	975	Hard lime	2650
Shale & shells	1320	Shale & lime	2715
Sandy lime & shale	1370	Lime	2750
Lime	1400	Shale & shells	2780
Shale	1420	Lime	2850
Lime	1460	Broken lime	2915
Sandy lime	1540	Lime & Chert	2945
Grey lime	1570	Lime	3412
Lime & shale	1645	Cherty Conglomerate	3475
Lime	1700	Sand	3481
Grey lime	1775	Shale	3484
Shale	1820	Sandy shale	3499
Lime	1840	Arbuckle	3515

T. D. 3515

### GEOLOGICAL DATA

Brown Lime	3130	-1383
Lansing	3151	-1404
Cherty Conglomerate	3408	-1661
Simpson	3487	-1740
Arbuckle	3499	-1752

### DRILL STEM TESTS

Arbuckle 3501 to 3505, open 15 minutes, no show.

### COMPLETION RECORD

Drilled cement and shoe. Bailed clean. Bailer test, 1/2 BOPH. Acidized w/500 gal. Swabbed 9 BO & 192 BW/24 hrs. Filed application to plug and abandon. Permission received October 9, 1948.

**PLUGGING**  
 FILE SEC 324 21 S 11W  
 BOOK PAGE 6 LINE 6