## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

Conservation Division State Corporation Commission 211 No. Broadway Wichith, Kansas	St	afford	Coun	tu Sec 20 Tu	un 21 Rae	. <u>14xæxv</u> (w)		
NORTH	Location as "I	NE/CNW#SW#" o	or footage fr	om linesNW	NE NE			
	Lease Owner	Lease Owner D. R. Lauck Oil Company, Inc & Sunray Mid-Contined  Lease Name Well No Well No						
	Office Address	301 South	n Broad	lway Wi	chita 9	_ Well No		
!!!		Office Address 301 South Broadway Wichita 2 Kans Character of Well (completed as Oil, Gas or Dry Hole) dry hole						
i   i		mpleted		-	May 13	19 56		
!!!!	Application fo	or plugging filed			<u>May 13</u>	.19 56		
	- Application fo	r plugging approv	ed		<u>May 13</u>	<u>19.56</u>		
! ! !		Plugging commencedPlugging completed			May 13_			
——;———;———	- Reason for ab	andonment of well	l or produci	ng formation				
ı		<del></del>						
Locate well correctly on above Section Plat		on obtained from Ves	the Conser	vation Division or	its agents be	fore plugging was com-		
Section Plat e of Conservation Agent who sup			Mr. R	M Brun	dege			
ucing formation						f Well 3790 Feet		
depth and thickness of all water					zotał Dopar o	. Well-A-A-A-T-Get		
_	. –							
L, CAS OR WATER RECOR	D\$					CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT		
		870	0	8 5/8	870	none		
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Describe in detail the manner i			•	·				
	cement plug cement	296- 35 35- 31 31- 6 1	otton	of cellar				
			и с сощ	OI CETTURE	-			
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	(If addition	al description is neces	sary, uso BAC	K of this sheet)		<del></del>		
e of Plugging Contractor G.	<u>lobe Oil We</u>	<u>11 Cementi</u>	ng Co.					
ress	G:	reat Bend	<u>Kansas</u>					
		***						
re of Kansas	cc	UNTY OF	Sed	gwick	. SS.			
	H. Knightley			-		of the above-described		
being first duly sworn on oath,		mowledge of the	facts, staten	ents, and matters				
e-described well as filed and tha					// ·	And?		
		(Signature)	John	1. 1	hua	aller		
					/3	ita v		
		<i>U-</i>	_	(A	ddress)	ita Kansas		
Subscribed and Sworn to bef	ore me this21	day of_	May		•	<u>-56</u> _,		
		•	·	. II	1.11	1900		
	4 4050				gavere	Notary Public.		
commission expires Sept. 14	1, 1959	4w	Mars	" but " " /	/	Tioning I done.		
			7. "<≥3	1228 MINISSION		V		
ים ו	_UGGING	12/10	11/13	Will MON				
		$ d_{m} $	May Kan	IVIC				
FILE S	EC 20 T21 R	<u></u>	7/74	19/QA				
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D. R. Lauck Oil Company, Inc. and Sunray Mid-Continent Oil Company

Brown No.1

NW NE NE Sec. 20-21S-14N Stafford County Kansas

Commenced: May 1 1956 Completed: May 13, 1956

Elevation: GR 1937; DF 1939; KB 1941;

Casing Record: 870 8 5/8 cemented w/400 sacks

Drillers Log	To					
				Halliburton		
Sand & Clay	185	Anhydrite	865+1076			
Clay and Sand	220	Heebner	3 <b>2</b> 74-1333	3275-1334		
clay & Blue Shale	300	Brown lime	3389-1448	3391-1450		
sand,	305	Lansing K C	3401-1460	3403-1462		
red bed & shale	865	Base KC	3628-1687	3622-1681		
Anhydrite	890	Viola	3661-1720	3666-1725		
red bed & shale	1345	Simpson shale	3700-1759	3704-1763		
salt & shale	1425	Simpson sand		3 <b>721-178</b> 0		
shale & lime	1760	Arbuckle	3749-1808	3754-1813		
lime & shale	2135	Rotary Total Der		3794-1853		
1ime	2255					
lime & shale.	<b>25</b> 00	DST #1 3662-367	77 weak blow 5	min: open 30":		
shale & shells	2795		ed 5 mud; BHP			
shale & lime	3145		· ·			
1ime	3335	DST#2 3718-372	23 open 1 hour;	strong blow		
shale	3388		1 hr.; recovered 496' salt water			
Lime	3655		of oil; IFP 60			
shale & lime	3661	BHP 1012	2# in 30 min;			
Viola chert	3715					
sand	3723	DST #3 3750-375	54 open 30 ",we	ak inter-		
lime & shale	3745	mittent	blow; recovere	d 40' watery		
lime	3790		FP 0#: FFP 0#:			
Rotary Total Depth	3790	30 min.				
- · · · · · · · · · · · · · · · · · · ·						

DST#4 3550-3574 After Elec.Log; open 30", weak blow 8 min; recovered 8' mud; IFP 10#; FFP 10#; BHP 80# in 20 min.

D & A.

PLUGGING
FILE SEC 20 T 21 R 14W
BOOK PAGE 61 LINE 26

