

STATE OF KANSAS
STATE CORPORATION COMMISSION

RECEIVED
JUL 29 1936
7-29-36

WELL PLUGGING RECORD

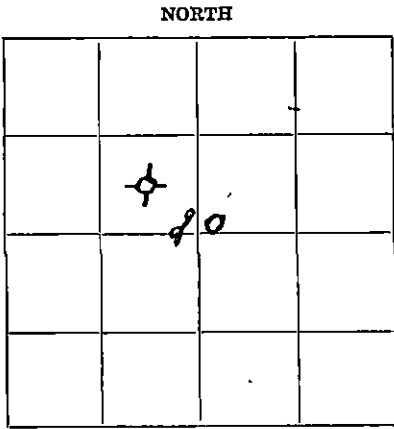
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

Stafford County. Sec. 20 Twp 21S Rge. 14 (S) (W) X

Lease Name. Russell WELL NO. No. 1
Lease Owner. Atlantic Oil Producing Company, Etal.
Office Address. 510 Beacon Building, Tulsa, Oklahoma
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3790 Feet
Date, well, completed February 16, 1936
Application for plugging approved February 17, 1936
Application for plugging approved February 17, 1936
Plugging Commenced February 20, 1936
Plugging Completed July 14, 1936
Reason for abandonment of well or producing formation Dry



Locate well correctly on above 640 A. Plat

If a producing well is abandoned, date of last production 1936
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Officer who supervised plugging of this well Mr. Spencer.
Producing formation Depth to top Bottom

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous	Dry	3770	3790	12 1/2"	249'	none.
				10"	885'	"
				7"	3450'	1502'
				5 1/2"	3772'	3250'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

20 Sacks of Incor from 3790' to 3640'

Hole filled with mud laden fluid from 3640' to bottom of 10" (885')
Wood plug driven in bottom of 10" and 30 sacks of cement placed on top thereof.
Hole filled from there to within 20 feet of top with mud laden fluid.
Hole was then filled with cement and cellar filled in.

12-1/2" and 10" casing was cemented from bottom to top.

PLUGGING
221 21 R 14 S
BOOK PAGE 24 LINE 49

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? If so describe.

Correspondence regarding this well should be addressed to Atlantic Oil Producing Co.

Address P. O. Box 17, Great Bend, Kansas.

STATE OF Kansas COUNTY OF Barton, ss.

Dewey A. Jordan

(employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dewey A. Jordan
Box 17, Great Bend, Kas.
(Address)

SUBSCRIBED AND SWORN TO before me this 27 th day of July 19 36.

My commission expires April 27 1939. Notary Public.

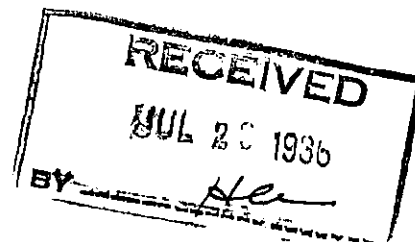
FORMATION	TOP	BOTTOM
Soil	0	10
Shale and shells	10	310
Sand	310	405
Shale and shells	405	555
Shale	555	860
Lime	860	885
Broken lime	885	900
Red shale	900	1125
Shale and shells	1125	1170
Lime	1170	1210
Shale and shells	1210	1615
Lime	1615	1640
Shale	1640	1740
Lime	1740	1820
Gyp and shale	1820	1850
Lime	1850	2005
Lime and shale	2005	2055
Lime	2055	2065
Broken	2065	2095
Lime	2095	2110
Gray lime	2110	2190
Shaley lime	2190	2255
Gray lime	2255	2345
Shale	2345	2365
Lime and shale	2365	2455
Shale	2455	2490
Shale and lime	2490	2520
Broken lime	2520	2560
Shale and shells	2560	2665
Shale	2665	2720
Lime	2720	2810
Shale and lime	2810	2855
Lime	2855	2870
Shale and shells	2870	3000
Lime	3000	3025
Shale and shells	3025	3050
Sand lime - shells	3050	3065
Hard Lime	3065	3290
Sticky shale	3290	3397
Shale and lime	3397	3553
Lime	3553	3560
Red shale	3560	3575
Lime	3575	3620
Sandy lime	3620	3630
Red shale	3630	3650
Lime	3650	3654
Shale	3654	3657
Shale and chert	3657	3662
Chat	3662	3685
Lime	3685	3720
Green shale	3720	3735
Sand	3735	3742
Lime	3742	3743
Shale	3743	3761
Green shale	3761	3770
Lime	3770	3790
		Total Depth HFW

Hole was left open until July 14th, to enable contractor to recover 12-1/2" X 10" Bradenhead. Hole was then filled with concrete and cellar filled in.

15.185.01866.0000

Great Bend, Kansas.

July 28, 1936.



Mr. T. A. Morgan, Director
Conservation Division,
Corporation Commission,
Wichita, Kansas.

Dear Sir:

We are enclosing herewith Well Record and Plugging Record covering our Russell #1, located in the SE/4 of the NW/4 of Section 20, Township 21-S, Range 14-W, Stafford County, Kansas.

Respectfully,

Atlantic Oil Producing Company

By M. V. Lawson.
M. V. Lawson.

