

15.129.20360-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev:03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-129-20-360 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Aexco Petroleum, Inc. KCC LICENSE # 30417  
(owner/company name) (operator's)  
ADDRESS 1660 Lincoln Street CITY Denver  
STATE Colorado ZIP CODE 80264 CONTACT PHONE # (405) 340-5028  
LEASE Wilborn WELL# 18-306 SEC. 18 T. 215 R. 41W (East/West)  
C - SW SPOT LOCATION/QQQQ COUNTY Morton

\_\_\_\_\_ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)  
\_\_\_\_\_ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL \_\_\_\_\_ GAS WELL X D&A \_\_\_\_\_ SWD/ENHR WELL \_\_\_\_\_ DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE 8-5/8" SET AT 1527 CEMENTED WITH \_\_\_\_\_ SACKS  
SURFACE CASING SIZE 8-5/8" SET AT 1527 CEMENTED WITH 800 SACKS  
PRODUCTION CASING SIZE 4-1/2" SET AT 5361 CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5117-30", 5170-78", 5203-06"  
ELEVATION \_\_\_\_\_ T.D. 5599 PBDT \_\_\_\_\_ ANHYDRITE DEPTH 1527  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING Circ hole w/mud, set GIBP at 5067' w/2 sxy, shoot csg, pull csg. Run tbg to 1627', spot 50' sx plug, tag plug, run tbg to 900', spot 50' sx plug, pull tbg to spot 10' sx surface plug, cut off csg, weld ID plate  
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? operator's ACC-1 FILED?  
If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

John Brumley PHONE# (800) 554-8150  
ADDRESS 110 S. Hartford, Suite 300 City/State Tulsa, OK 74120

PLUGGING CONTRACTOR Petrofield Services Corp. KCC LICENSE # 31330  
(company name) (contractor's)  
ADDRESS 110 S. Hartford, Suite 300 PHONE # (800) 554-8150

PROPOSED DATE AND HOUR OF PLUGGING (if known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-7-94 AUTHORIZED OPERATOR/AGENT: Lisa A. Perryman  
(signature)

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 11 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

CASING RECORD

API NO. 15-129-20360

DST RECORD

COMP DATE

SPUD DATE

COMPLETION RECORD 1/1



REFERENCE P 811811

KANSAS, TEXAS 79701

Electrical Log Services

Recorded By

Witnessed By Mr.	LOMBY
Recorded By	HOPKINS
Emp. Location	7734 LIBERA
Max. Log Temp.	122
Log on Bottom	1330/B-4
Condition Suspended	0400/B-4
Run @ BHT	927 @ 122
Source First Rec.	M
Run @ Meas. Temp.	1.38 @ 64
Run @ Meas. Temp.	1.84 @ 58
Run @ Meas. Temp.	760 @ 22
Run @ Meas. Temp.	927 @ 22
Source of Sample	MUD PIT
pH	10
Chem. Anal.	9.2
Type Fluid in Hole	CHEMICAL
Run Size	7 7/8
Core - Logger	1527
Core - Driver	8 5/8 @ 1527
Top Log Interval	1527
Run Log Interval	5488
Depth - Logger (feet)	5494
Depth - Driver	5500
Run No.	ONE
Date	8-4-78

Permanent Downhole Log Measured From: KB  
 Log Measured From: KB  
 13 Ft. Above Perm. Downhole  
 GROUND LEVEL: 3448  
 Elev. KA: 3461  
 Elev. DL: 3459  
 Elev. OL: 3448

COMPANY: KENNEDY & MITCHELL, INC.  
 WELL: WILBURN 18-306  
 FIELD: SPARKS  
 COUNTY: HORTON  
 STATE: KANSAS

WELL: WILBURN 18-306  
 FIELD: SPARKS  
 COUNTY: HORTON  
 STATE: KANSAS

Other Services: FDC-CNL-GR

Company: KENNEDY & MITCHELL  
 Location: WILBURN 18-306  
 Field: SPARKS  
 County: HORTON

Log Interval: 18-315-41W  
 Well: WILBURN 18-306

Log Interval: 18-315-41W  
 Well: WILBURN 18-306

Log Interval: 18-315-41W  
 Well: WILBURN 18-306

Schlumberger  
 DUAL INDUCTION-SFL

15.129-20360-0000



## Kansas Corporation Commission

Joan Finney, Governor   Susan M. Seltsam, Chair   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 11, 1994

Aexco Petroleum Inc  
1660 Lincoln Street  
Denver CO 80264

Wilborn #18-306  
API 15-129-20,360.0000  
C SW  
Sec. 18-21S-41W  
Morton County

Dear John Brumley,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City KS 67801  
(316) 225-6760