

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ...6588.....  
Name Woodman-Iannitti Oil Company.....  
Address P.O. Box 308.....  
City/State/Zip Great Bend, KS 67530.....

Purchaser Farmland Inds, Inc.....

Operator Contact Person D. J. Iannitti.....  
Phone (316) 792-2921.....

Contractor: License # ...5122.....  
Name Woodman-Iannitti Drilling Co.....

Wellsite Geologist Todd E. Morgenstern.....  
Phone (316) 564-2673.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/09/89 11/13/90 12/04/89  
Spud Date Date Reached TD Completion Date  
3395'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 406 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-009-24,393 0000  
County BARTON  
C S/2 S/2 NE Sec. 8 Twp 16s Rge. 13 East  
..... West

2970 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

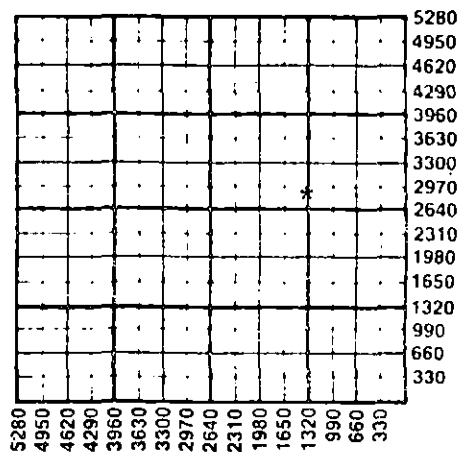
Lease Name HOWLIER Well # 1

Field Name TRAPP

Producing Formation Arbuckle

Elevation: Ground 1938 KB 1932

Section Plat



MAR 01 1990  
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WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) Purchased  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti  
Partner Date 2/28/90

Subscribed and sworn to before me this 28th day of February 1990  
Notary Public Sharon K. Lingreen  
Date Commission Expires May 12, 1992



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name HOWLER Well # 1

Sec. 8 Twp. 16s Rge. 13W  East  West County BARTON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log, Cased hole log, No open hole log, Cased hole log included

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample 1093'KB

"DRILLERS LOG"

0 - 15' Unamed  
 15 - 45' Post Rock  
 45 - 902' Shale  
 902 - 924' Anhydrite  
 924 - 1670' Shale  
 1670 - 2312' Shale & Lime  
 2312 - 2801' Lime & Shale  
 2801 - 3390' Lime  
 3390 - 3395' Arbuckle  
 3395' RTD

| Name           | Top   | Bottom |
|----------------|-------|--------|
| Anhydrite      | 902'  | +1041  |
| Base Anhydrite | 929'  | +1014  |
| Heebner        | 3067' | -1124  |
| Toronto        | 3085' | -1142  |
| Douglas        | 3101' | -1158  |
| Lansing/KC     | 3146' | -1203  |
| Base KC        | 3383  | -1440  |
| Arbuckle       | 3390' | -1447  |
| RTD            | 3395' | -1452  |

DST #1 3385' to 3395'

30-30-30-30

IF Strong Blow in 2 min

FF " " " " "

Recovery: 250' gas in pipe, 1180' clean oil (41\*), 60' Muddy oil (60% oil, 40% mud)  
 60' Muddy oil (50% oil, 50% mud.)

IHP 1741; IFP 114 - 305; ISIP 922; FFP 481-477;; FSIP 922; FHP 1741.

Temp 97°

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |   |  |                |   |                |             |                              |
|---|---|--|----------------|---|----------------|-------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |  |                |   |                |             |                              |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (In O.D.)  | Weight Lbs/Ft. | Setting Depth   | Type of Cement | #Sacks Used | Type and Percent Additives   |
| Surface   | 12 1/4"                                     | 8 5/8"   | 23#            | 406'  | 60-40 Pozmix   | 235         | 3%CC +2% Gel                 |
| Production  | 7 7/8"                                      | 5 1/2"   | 14#            | 3391.5'   | Common         | 100         | 10% Salt + 15 bbl salt Flush |
| PERFORATION RECORD  |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |             |                              |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                | (Amount and Kind of Material Used)  |                | Depth       |                              |
|   |   |  |                |   |                |             |                              |
|   |   |  |                |   |                |             |                              |
|   |   |  |                |   |                |             |                              |
|   |   |  |                |   |                |             |                              |
| TUBING RECORD   |   |  |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |             |                              |
| Size  | Set At                                      | Packer at  |                |   |                |             |                              |
| 2 7/8"  | 3387'                                       | NONE   |                |   |                |             |                              |
| Date of First Production  |   | Producing Method   |                |   |                |             |                              |
| 12/04/89  |   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |   |                |             |                              |
| Estimated Production Per 24 Hours   |   | Oil  | Gas            | Water   | Gas-Oil Ratio  | Gravity     |                              |
|   |   | 13 Bbls  | 0 MCF          | 9 Bbls  | CFPB           | 36          |                              |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3391 1/2'  Used on Lease  Dually Completed  Commingled ..... 3395'