STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORTING 15 683-00-00

Conservat	40.0			Wonkowan					<u>w</u> 1-	10 C	20-C8	Form	C-5 I	levised		
TYPE TEST: (Initial) Annual Company			Workover Reclassification Lease					wh	TAC T	DAID	Wat	O-3-97 Well No.				
Company	201	ο . ·	0 -	7. n (4	•			
County	ievy C	Operatio	7 Lo	cation	C.L.	sey 500	tion	Tor	mship	5	Range	Acr				
Banto	n		nusu	\cup $n\varepsilon$			4		16		'دِر					
Field			Rea	servoir				•		•	nnecti	on				
Beausa	MAR	th	TOP	ocka-L	<u>icc</u>				Farr	ale	and					
Beauer Completion	ompletion(Describe)				Plug Back T.D.				Pac	Packer Set At						
8-16-96 Production Method: spm /3 L5 64 Type Fluid Production API Gravity of Liquid/Oil																
Productio	n Meth	od: spm	13 15	6 64 Ty	rpe l	Fluid d	Product	cion		Al	PI Gra	vity of	Liqui	id/Oil		
Flowing	Pump	ing Gas	s Lift	I.D.	<u> </u>	Set A			iora			33.5 To		<u> </u>		
Casing Si	ze	MeTRU.	C		•	3302	_							~ /		
5/2	<u> </u>	Weigh		I.D.		Set A		بر امور Per	fore	tion:	<u>3) / 7 -</u>	<u> </u>	074	16		
$\sim 7/$	ubing Size Weight		u	7250				3314-17 3117-21 3074 Perforations To								
Pretest: Starting	Data		Time		E	nding 1	Data			Time	e	Du	Lacr	on arb.		
Test:	, Dar Co		1 1140				7				<u> </u>	Du	ratio	on Hrs.		
Starting	Date /	0-2-97	Time /	12:30 Pm	7 Ei	nding I	Date //	9-3-	-97	Time	e /みご	30 Pm	کے	7		
			(OIL PRODUC	TIOI	OBSE	RVED DA	ΛTA	I							
Producing	Wellh	ead Press	ure	<u>ar en </u>			or Pres			, I Ag	<u></u>	Chok	e Si	ze ·		
Casing:		Tubin														
Bbls./In.				tarting Gauge			E	Ending Gauge				Net Pr	Net Prod. Bbls.			
		Number	Feet			rrels	Feet				rrels	Water		Oil		
				<u> </u>												
Pretest:			<u> </u>	l	<u> </u>	<u>.</u>		1		<u></u>						
1.61/10		T		11			مبر ا	Ţ,	: 1/-			200				
Test!	200	4664	6	5/2	ļ		7	1.4	1/2	ļ		37.	}	30		
m	-	1		1	1		Ì	ł		ł			- }			
Test:	ACTIVISTICS OF THE	•		CAC DOODIIC	IMTO	T ODCE	DUED D	L ITTA		<u> </u>						
(V23 #3 00 10	ot on	onnection		GAS PRODUC	TTO	N OBSE	ice Me	LIA Lan R	27.60							
Dr m	GCGI O	DI	<u>9</u> M			Dica	ICG MC	7 -		0		D :				
Pipe Taps Measuring	·	rianke	THORE	Meter-Pro		14.4.4.4	егельца	1 J. i	Dif	ь Б. Э.	tatic,	Pressure Crowity	RT O	ring		
Device		ter Size		In.Water												
Orifice	1100	001 0120	0120	11141144001	<u> </u>	10101	<u> </u>	. (1111	<i>,</i> 0 <u>1</u>	(1147)	<u>uas (us)</u>	1011	D. (0)		
Meter												<u>.</u> :				
Critical									7					•		
Flow Prov	er				ļ <u>.</u>			<u> </u>	-			15.3				
Orifice	1		•					٠.				<u>ੂੰ</u>				
Well Test	erj	toria in the second		CAC ET OUT T) N (Tree)	CATOU	T A MT (N)	751						-		
- A 2 3/2		Marian T	MATERIAL STREET	GAS FLOW F	****	كالمالية المستخدمات	AD MA									
Caeff. MC		Meter-Prover) Press.(Psia)(Pr		Extension		Gravi	y (Flowing (Flowing (Fg) Factor		ing T			tion	Cha			
(LOVIED)	OMICI	rress.(rs	<u> τα/(rm)</u>	V hw x Pn	ш	racto	r (rg)	racti	or (r	<i>د</i> ا	racto	r (Fpv)	rac	tor(Fd)		
İ						ł						ł				
Gas Prod.	Oil Prod.				Gas	Gas/Oil Ratio				Cui	bic Ft.					
Flow Rate				Bbls./Day: 30				Jab	(GOR) =					per Bbl.		
		ed author	ity, on	behalf of	" th	e Comp	any, si	tates			is dul	y author	ized			
to make t	he abo	ve report	and th	at he has	kno	wledge	of the	e fac	ts st	ated	there	in, and	that			
				. Executed				nd.				tohen		97		
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For Offset Operator (For State For Company																
ror UII	set Up	rator		(For State						F,	or Con	ipany				