

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

15-009-03307-0000
RECEIVED
STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

Complete

NOV 10 1993

API # 7/20/46 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR WOODMAN-IANNITTI OIL COMPANY KCC LICENSE # 6588
(owner/company name) (operator's)

ADDRESS PO Box 308 CITY GREAT BEND

STATE KS ZIP CODE 67530-0308 CONTACT PHONE # (316) 792-2921

LEASE DOLECHEK WELL# 07 SEC. 13 T. 116 R. 12 ~~XXXX~~/West)

-S/2 - SW - SW SPOT LOCATION/QQQQ COUNTY BARTON

330 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL XX GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 12-1/2" SET AT 350' CEMENTED WITH 100 approx. SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3335' CEMENTED WITH 50 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: NONE

ELEVATION 1902/ N/A T.D. 3342 PBDT ANHYDRITE DEPTH + 1120 GL
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK XX JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Hole in casing @ approx 550'. We will not pull casing.

Cement down 5-1/2" w/100 sax 60-40 Poz + 6% Gel, & down Annulus w/75 Sax 60-40 Poz +6% Gel.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? NO

If not explain why? Completed 7/1946

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

D. J. Iannitti PHONE# () 316-792-2921

ADDRESS PO Box 308 City/State GREAT BEND KS

PLUGGING CONTRACTOR ALLIED CEMENTING CO. INC. KCC LICENSE #
(company name) (contractor's)

ADDRESS PO Box 31 RUSSELL KS 67665 PHONE # () 913-483-2627

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 11/15/93 @ 11:00 AM GT Bend 316-793-5861

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/9/93 AUTHORIZED OPERATOR/AGENT: D. J. Iannitti
(signature)

D. J. IANNITTI, PARTNER

4)

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 10, 1993

Woodman-Iannitti Oil Compnay
P O Box 308
Great Bend KS 67530-0308

Dolechek #7
API 15-N/A
330 FSL 330 FWL
Sec. 13-16S-12W
Barton County

Dear D. J. Iannitti,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

NOV 10 1993
16 12 W

Company - R. E. DAY ET AL
Farm - Dolechek No. 7

SEC. 13
SWc SW

CONSERVATION DIVISION
Wichita, Kansas

Total Depth. 3342'

Comm. 5-6-46

Comp. 7-20-46

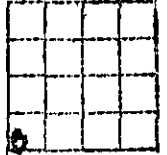
Shot or Treated.

Contractor.

Issued. 8-24-46

County. Barton

KANSAS



Elevation. 1902'

Production. Deptho. Pot. 3242 B.

CASING:

12 1/2"	350'	7"	3187'
10"	782'	5 1/2"	3335' Cpm.
8"	2140'		

Figures Indicate Bottom of Formations.

post rock	5	red rock	1990	lime sdy	3190
slate drk	40	lime	2005	lime	3215
shale blue	115	red rock	2010	shale blue	3218
shale drk	140	lime	2020	lime	3233
slate drk	150	shale blue	2040	shale	3237
shale lgt	190	lime	2075	lime	3275
red rock	215	red rock	2100	shale	3280
shale blue	220	lime	2145	shale blue	3295
red rock	230	shale blue	2160	lime	3310
sand	250	lime	2180	shale	3318
red rock	270	shale brwn	2190	lime	3330
shale blue	280	lime	2245	shale	3334
red rock	305	shale blue	2300	lime	3342
shale blue	315	shale & lime shells	2325	Total Depth.	
red rock	355	lime	2335		
shale blue	365	shale	2340		
shale lgt	380	shale blue	2365	3 BW 230-40'	
sand	385	lime	2365	4 BW 270-80'	
shale lgt	410	shale blue	2370	1 BW 1795-1810'	
sand	470	lime	2380	1 1/2 BW 2480-85'	
slate	480	shale blue	2450	4 BW 3020-30'	
shale blue	525	lime	2460	5 BW 3170-90'	
red rock	782	slate drk	2470		
anhydrite	810	lime	2485		
red rock	1015	shale blue	2520		
shale blue	1065	lime	2525		
red rock	1115	shale blue	2535		
shale blue	1225	lime	2540		
salt	1470	shale blue	2550		
shale blue	1480	lime	2560		
lime	1490	slate & shells	2580		
shale blue	1495	shale blue	2645		
red rock	1500	lime	2655		
lime	1505	shale blue	2660		
shale blue	1515	lime	2670		
lime	1565	shale blue	2685		
red rock	1570	lime	2830		
shale & lime shells	1605	shale	2840		
lime	1640	lime	2865		
lime brkn	1685	shale blue	2870		
lime	1710	lime	2905		
red rock	1725	shale	2915		
lime	1755	lime	2945		
shale sdy	1760	shale blue	2950		
lime	1825	lime	2980		
shale	1830	shale lgt	2990		
lime sdy sft	1855	lime	3000		
lime hrd	1865	red rock	3010		
lime	1875	lime	3015		
red rock	1880	shale blue	3020		
lime	1905	shale brwn sdy	3030		
shale blue	1910	lime	3035		
lime	1930	shale blue	3065		
shale	1935	lime	3075		
lime	1955	red rock	3080		
red rock	1960	lime	3112		
lime	1975	red rock	3115		
shale blue	1980	lime	3170		