

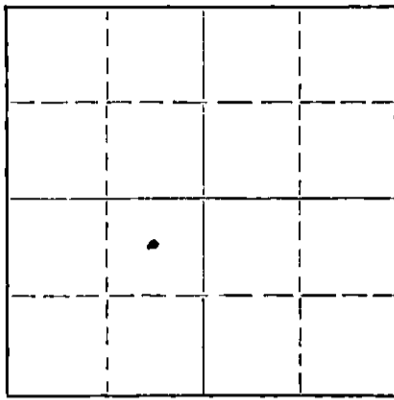
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Hamilton County, Sec. 6 Twp. 21S Rge. 40W (E) (W)

NORTH



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines NE SW  
Lease Owner Humble Oil & Refining Company  
Lease Name Forrest Smith Well No. 1  
Office Address 2000 Classen Center-North, Oklahoma City, Okla. 73106  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed March 24 1965  
Application for plugging filed May 7 1968  
Application for plugging approved May 9 1968  
Plugging commenced July 16 1968  
Plugging completed July 18 1968  
Reason for abandonment of well or producing formation Uneconomical to operate.  
If a producing well is abandoned, date of last production July 15 1968  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Ed Eves, Sublette, Kansas  
Producing formation Winfield Depth to top 2781 Bottom 2804 Total Depth of Well 2815 Feet  
Show depth and thickness of all water, oil and gas formations. PBTD 2804 Feet

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION     | CONTENT | FROM | TO   | SIZE   | PUT IN | PULLED OUT |
|---------------|---------|------|------|--------|--------|------------|
| Winfield Lime | Oil     | 2781 | 2804 | 8 5/8" | 385'   | None       |
|               |         |      |      | 4 1/2" | 2,813' | 2215.37'   |
|               |         |      |      |        |        |            |
|               |         |      |      |        |        |            |
|               |         |      |      |        |        |            |
|               |         |      |      |        |        |            |
|               |         |      |      |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Squeezed 4 1/2" csg perfs 2794-2800' w/50 sx Cement w/2000# press., left top of cement @ 2243' in casing.  
Cut off 4 1/2" csg. @ 2226'  
Spot 50 sks cement plug down 4 1/2" csg. from 2186' to 2086'  
Circ hole w/mud down 4 1/2" csg from 605' to surface.  
Spot 50 sks cement plug down 4 1/2" csg from 437' to 300'  
Spot 10 sks cement plug from 30' to surface.

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STATE CORPORATION COMMISSION  
JUL 25 1968  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent Casing Pulling Service  
Address P. O. Box 506, Liberal, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
H. C. Fisher (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
2000 Classen Center-North, Okla. City, Okla. 73106  
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of July, 19 68

My commission expires June 14, 1970 [Signature] Notary Public.



KANSAS GEOLOGICAL SOCIETY  
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 508 EAST MURDOCK - WICHITA, KANSAS

COMPANY **HUMBLE OIL & REFINING CO.**

SEC. 6 T. 21 R. 40W

FARM **Forrest Smith Unit. No. 1**

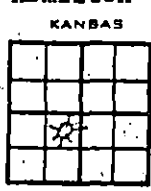
LOC. **C NE SW**

TOTAL DEPTH **2815'**

COUNTY **Hamilton**

COMM. **3-6-65**

COMP. **3-10-65**



SHOT OR TREATED

CONTRACTOR **Earl F. Wakefield**

ISSUED **7-16-66**

CASING

20 ID  
 15 8 5/8 386' w/250 sx cem.  
 12 6  
 13 SX 4 1/2 2814' w/80 sx cem.

ELEVATION **3600' K.B.**

PRODUCTION Op. Flo. **2,700 MCFGPD**

FIGURES INDICATE BOTTOM OF FORMATIONS

|                 |                      |      |
|-----------------|----------------------|------|
|                 | Sand and Shale       | 386  |
| TOPS: SCOUT     | Shale                | 970  |
| Herrington 2708 |                      |      |
| Krider 2746     | Shale & Shells       | 1340 |
| Winfield 2781   |                      |      |
|                 | Shale                | 1697 |
|                 | Shale & Anhydrite    | 2165 |
|                 | Red Bed, Shale       | 2370 |
|                 | Anhydrite (Cimarron) | 2388 |
|                 | Red Bed & Shale      | 2390 |
|                 | Shale                | 2631 |
|                 | Sandy Shale          | 2780 |
|                 | Lime                 | 2815 |
|                 | R.T.D.               | 2815 |

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 STATE CORPORATION COMMISSION  
 MAY 13 1968  
 CONSERVATION DIVISION  
 Wichita, Kansas

STATE OF KANSAS )  
 )  
 COUNTY OF SEDGWICK ) SS

I, FRED S. BARKER, DO HEREBY CERTIFY THAT THE ABOVE IS A TRUE AND  
 CORRECT COPY OF THE DRILLER'S LOG ON THE FORREST SMITH UNIT #1,  
 LOCATED IN THE NE SW OF SECTION 6-21S-40W, HAMILTON COUNTY, KANSAS.

EARL F. WAKEFIELD

BY Fred S. Barker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17TH DAY OF MARCH, 1965.