

To: 1020893: 8-5
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
122 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-075-20,564-0000
210' W of
NW SE NE, SEC. 35, T. 21 S, R. 39 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952
Operator: Amoco Production Company
Name & Address: P.O. Box 800, Room 924
Denver, CO 80201

1650 feet from NE section line
1200 feet from E section line
Lease Name Tom Smith Well # 1-35
County Hamilton
Well Total Depth 5440 176.80 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 307

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling License Number 5382

Address: P.O. Box 916, Garden City, KS 67846-0916

Company to plug at: Hour: 4:21 a.m. Day: 5 Month: 8 Year: 1995

Plugging proposal received from Sam Carmack
(company name) Amoco (phone) 316-356-6936

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite base 2327'
1st plug at 2325' with 50 sx cement, 2nd plug at 1050' with 50 sx cement,
3rd plug at 340' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:10 a.m. Day: 5 Month: 8 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 2325' with 50 sx cement,
2nd plug at 1050' with 50 sx cement,
3rd plug at 340' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
AUG 1 1995
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 8-15-95
INV. NO. 43315
8-5

Signed Glenn Barlow (TECHNICIAN)

15.075.20564-0000

FORM C-1 7/77
FORM MUST BE TYPE
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-17-95

State of Kansas
NOTICE OF INTENTION TO DRILL 075-20,564

Must be approved by the K.S.C. (five (5) days prior to commencing well

Expected Spud Date July 13, 1995
month day year

210' W of NW-SE-NE Sec 35 Twp 21 S. Rg 39 East

OPERATOR: License # 5952
Name: Amoco Production Company
Address: PO Box 800 Room 924
City/State/Zip: Denver, CO 80201
Contact Person: Susan R. Potts
Phone: 303-830-5323

1650 feet from South / North line of Section
1200 feet from East / West line of Section
IS SECTION X REGULAR
(NOTE: Locate well on the section plot on reverse side)
County: Hamilton
Lease Name: Tom Smith Well # 1-35
Field Name: Wildcat

CONTRACTOR: License # 5382
Name: Cheyenne Drilling

* Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 1200'
Ground Surface Elevation: 3432.92 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 240'
Depth to bottom of usable water: 1040'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required:
Projected Total Depth: 5427'
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
... well ... farm pond X ... other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ... Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... CWVD ... Disposal X ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If CWVD: old well information as follows:
Operator:
Well Name:
Comm. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Well Cores to be Taken: yes X no
If yes, proposed zone:

260' Alt. II Req.

* PRORATED IN CHASE Exp. 1/12/96

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Susan Potts
SPUD DATE 7-25-95 INIT. SP
LENGTH SURFACE PLANNED 500' of 8 1/2"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 1 1/2" @ 307 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5440 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Plug./Council @ Ft. W/ SX
232 Anhydrite Base @ 2325 Ft. W/ 50 SX
1 1/2 Base Anhy. @ 1052 Ft. W/ 50 SX
1 1/2, 1/2 Plug @ Ft. W/ SX
307 Bottom Surface @ 340 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 1.5 SX MOUSE HOLE W/ 1.5 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN CS DATE 8-2-1995
TYPE OF CEMENT 60/60 pps 692
STARTING TIME 09:01 (AM/PM) DATE 8-5-95
COMPLETION TIME 8:10 (AM/PM) DATE 8-5-95
CEMENT COMPANY Halliburton