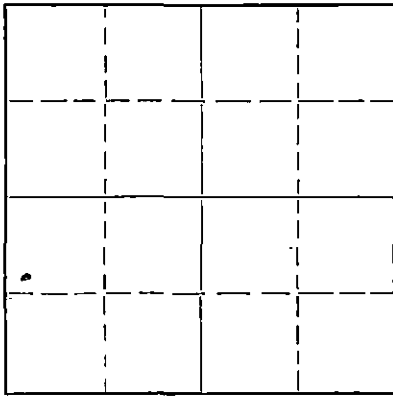


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

McPherson

County. Sec. 21 Twp. 21 Rge. 1 (W)Location as "NE/CNW/SW" or footage from lines 330' f W and 1650' f SLease Owner Continental Oil CompanyLease Name J. B. BlairWell No. 3Office Address R. F. D. #4, Lyons, KansasCharacter of Well (completed as Oil, Gas or Dry Hole) OilDate well completed 2 - 7 - 1937Application for plugging filed 9 - 18 - 1953Application for plugging approved 9 - 25 - 1953Plugging commenced 10 - 10 - 1953Plugging completed 10 - 15 - 1953Reason for abandonment of well or producing formation Formation was depleted.If a producing well is abandoned, date of last production 6-11-1953Was permission obtained from the Conservation Division or its agents before plugging was commenced? YesName of Conservation Agent who supervised plugging of this well Ruel DurkeeProducing formation Hunton Lime Depth to top 3319 Bottom 3332 Total Depth of Well 3332 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13" OD	140'	None
				7" OD	3338' 7"	2402'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3332 - 3310 Sand
3310 - 3285 Six sacks cement
3285 - 140 Heavy mud
140 - 130 Rock bridge
130 - 110 25 sacks cement
110 - 10 Heavy mud
10 - Bottom of cellar - 8 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply CompanyAddress Chase, KansasSTATE OF Kansas, COUNTY OF Rice, ss.

I, Lewis McGuire (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lewis M. McGuireR. F. D. #4, Lyons, Kansas

(Address)

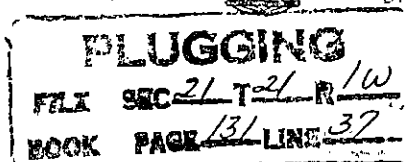
SUBSCRIBED AND SWORN TO before me this 18th day of November, 1953

My Commission Expires Sept. 17, 1954

My commission expires _____

Notary Public.

LMG-RPH
State Corp. Comm. ✓
RFD
SMH
File



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NOV 20 1953
CONSERVATION DIVISION
Wichita, Kansas

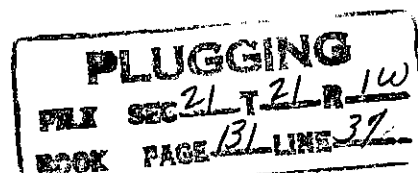
FORMATION RECORD
J. B. Blair No. 3

Surface Clay	0	10
Sand	10	20
Shale & Lime	20	80
Shale	80	100
Shale & Lime	100	130
Sand	130	145
Shale	145	148
Lime	148	149
Shale & Shells	149	550
Shale & Lime Shells	550	650
Broken Lime	650	1000
Shale & Shells	1000	1483
Shale	1483	1602
Shale & Shells	1602	1702
Lime	1702	1758
Shale & Shells	1758	1844
Broken Lime	1844	1889
Shale & Shells	1889	1909
Lime	1909	1980
Broken Lime	1980	2020
Shale & Shells	2020	2065
Lime	2065	2080
Broken Lime	2080	2100
Shale & Shells	2100	2247
Broken Lime	2247	2265
Lime	2265	2282
Broken Lime	2282	2295
Lime	2295	2680
Broken Lime	2680	2739
Shale & Shells	2739	2823
Broken Lime	2823	2904
Shale & Shells	2904	2917
Chat	2917	3102
Lime	3102	3210
Dolomite	3210	3235
Shale & Lime	3235	3255
Shale	3255	3260
Lime	3260	3275
Shale	3275	3319
Hunton Lime	3319	3332 TD

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Wichita, Kansas



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A.F.E. No. 0100

1 Dist. Big Bend Field Big Bend Lease J. S. Blair Well No. 3
 2 Co. Continental State Texas Contractor Continental Oil Company T.D. 3226 P.D. 22 ft.
 3 Landing Flange Elev. 1483 ft. Depth Measured From 10 ; Height of Measuring Point from Landing Flange 22 ft.
 4 Date Spudded 12-1-53 Drilling Completed 12-1-53 Tested 12-1-53 Rig Released 12-1-53

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC.	THREADS	TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE		
13	24	10	11	0	01	149	140	140	140	7	
7	20	10	11	0	01	3300	1336'7"	2402	336'7"	114	
Casing left in hole 10' 10" 10' 10" 10' 10" 10' 10" 10' 10" 10' 10" 10' 10"											

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH	REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM TO	
Pump	Portland	6						3332 3316	To 10'
Pump	Portland	25						100 110	To 10'
Pump	Portland	8						10 0	To 10'

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.	HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH	NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE AFTER				FROM TO			
None								

SECTION PERFORATED

NAME OF PAY	DEPTH	SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM TO					
Cone						

PRODUCING EQUIPMENT

29 RODS: Number 1000 Size 1/2 in., Number 1000 Size 1/2 in., Total Singles 1000 Length 1000 ft.
 30 PUMP: Size 1000 Plunger Diam. 1000 Make 1000 Type 1000
 31 PUMPING UNIT: Make 1000 Type 1000 Stroke 1000 in. @ 1000 SPM; Beam Capacity 1000 lb.
 32 Torque @ 20 SPM 1000 in. lbs.; Gear Box 1000 H.P., Prime Mover Make 1000
 33 H.P. @ 1000 RPM. Other Remarks 1000
 34 GAS ANCHOR 1000
 35 OTHER LIFT EQUIPMENT 1000 - All equipment transferred from well prior to completion.
 36 { ALSO SEE SKETCH }
 37 PACKER: Set at 1000 ft. Make 1000 { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Hanson Line	3319	3332				Cumulative production oil - 100,710 bbls. water - 100,260 bbls.

REMARKS:

43 This well was tested on 12-1-53 showing 0 barrels of oil and 100 barrels
 44 of water in 24 hours.
 45
 46
 47 Plugged and abandoned 12-25-53.
 48
 49
 50
 51
 52
 53
 54

56 Estimate Total Cost \$ 100 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential 100 b/d-Mcf/d @ 100 #TP and #CP on 100 Hr. Test Meas. ☐ Est. ☐ Allowable 100 b/d
 58 Other Production or Well Test Results 100
 59
 60 Signed L. M. Blair District Superintendent
 61 Signed R. J. Darnell Division Superintendent
 62 Signed R. J. Darnell Region Manager
 63 Signed R. J. Darnell District Engineer
 64 Prepared by L. J. Darnell Date 12-27-53
 DISTRIBUTED TO
 Mgr. P. & D. 100 Acct'g 100
 Region 100 District 100
 Others 100
 - 1000 CORPORATION 1000