

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rice County. Sec. 1 Twp. 21s Rge. (E) 8 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 330 ft. from E line; 1188 ft. from N & S lines

Lease Owner Reserve Development Company Well No. 2

Lease Name Heter Office Address 916 Philtower Building

Character of Well (Completed as Oil, Gas or Dry Hole) Dry

Date, well completed 2-28-38 193

Application for plugging filed 193

Application for plugging approved 193

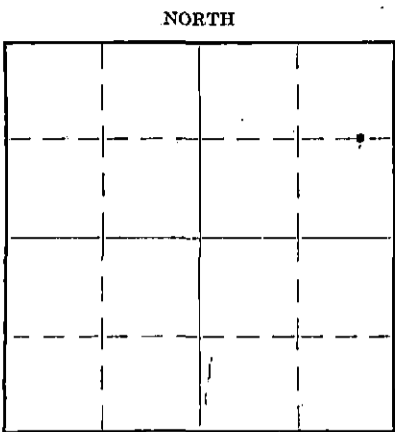
Plugging Commenced 3-5-38 193

Plugging Completed 3-14-38 193

Reason for abandonment of well or producing formation
No sufficient oil to make a commercial well

If a producing well is abandoned, date of last production no production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Guy Wiershing

Producing formation Conglomerate Depth to top 3350 Bottom 3354 Total Depth of Well 3362 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

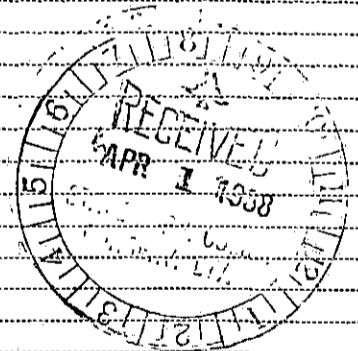
Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	dry	3330	3331	10"	101	
Conglomerate	little gas & oil	3331	3336	7" OD	3331'	2331' 8"
Conglomerate	dry	3336	3341			
Chat	dry	3350	3354			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud from bottom to 2350 feet. Ripped and pulled pipe. Set plug at 150 ft. with 15 ft. rock and cement, continued with mud within 10 feet of top. Set plug at 10 ft. filling with rock and cement.

4-1-1938

PLUGGING
FILE SEC 1 T 21 R 8 W
BOOK PAGE 10 LINE 28



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to O. P. Jacobsen
Address 916 Philtower Building, Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

O. P. Jacobsen (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. P. Jacobsen

General Superintendent (Address)

SUBSCRIBED AND SWORN to before me this 31st day of March, 1938

My commission expires March 24, 1941

L. E. Zickler

Notary Public.

<u>Formation Record</u>	<u>From</u>	<u>To</u>	
Surface Sand	0	80	
Red Bed	80	95	
Lime	95	101	Set surface pipe
Shale & shells	101	660	
Shale	660	810	
Salt	810	990	
Shale & Shells	990	1040	
Lime - shale	1040	1125	
Lime	1125	1145	
Broken Lime	1145	1300	
Shale	1300	1405	
Lime	1405	1420	
Lime - Shale	1420	1850	
Shale & Kune shells	1850	1950	
Shale	1950	2005	
Shale - shells	2005	2155	
Shale	2155	2279	
Broken lime & shale	2279	2295	
Shale	2295	2330	
Broken Lime	2330	2350	
Shale	2350	2395	
Shale & Lime	2395	2480	
Lime	2480	2520	
Broken Lime & shale	2520	2550	
Shale	2550	2580	
Lime Hard	2580	2605	
Lime	2605	2625	
Shale	2625	2660	
Lime	2660	2715	
Broken Lime & shale	2715	2732	
Lime	2732	2745	
Broken Lime	2745	2780	
Shale	2780	2810	
Lime (Taking Mud)	2810	2830	
Lime	2830	3245	
Black shale	3245	3274	
Black Flaky shale	3274	3304	
Shale	3304	3330	
Little Gas and Oil	3331	3336	
Conglomerate	3336	3341	
Chat	3341	3354	
Red rock - lime	3354	3362	
Total depth		3362	