

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

			X

Locate well correctly on above
Section Plat

Rice County. Sec. 1 Twp. 21 Rge. 8 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NE SE

Lease Owner. D. R. Lauck

Lease Name. Heter Well No. 3

Office Address. 520 Fourth Nat'l Bank Bldg. Wichita Kans

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed. Nov. 5 19 37

Application for plugging filed. 19

Application for plugging approved. Feb. 7 19 46

Plugging commenced. Mar. 18 19 46

Plugging completed. Mar. 24 19 46

Reason for abandonment of well or producing formation. Formation exhausted

If a producing well is abandoned, date of last production. Feb. 4 19 46

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee

Producing formation. Congl. Depth to top. 3341 Bottom. 3354 1/2 Total Depth of Well. 3354 1/2 Feet

Show depth and thickness of all water, oil and gas formations.

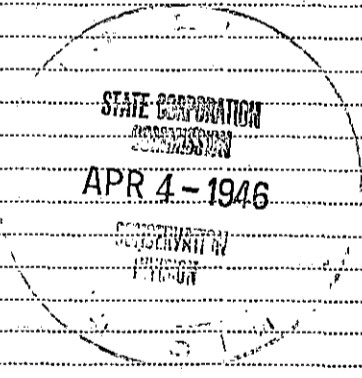
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Cong.	lime	3341	3354 1/2	7"	3341	2838 1/3"
				16"	96'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Run rock from 54 1/2 to 41. Run 6 sacks cement on top of rock. Loaded hole with 100 lbs. water. Shot pipe at 2850'. Pipe loose. Pulled pipe to 150'. Set rock bridge at 150'. run 30 sacks cement on top of bridge. Filled hole with mud to surface pipe. Run 10 sacks cement in top of surface pipe.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to D. R. Lauck
Address. 520 Fourth National Bank Building Wichita 2 Kans

STATE OF Kansas, COUNTY OF Sedgwick, ss.
D. R. Lauck

(Owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Wichita, Kans
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of April, 19 46

E. Elizabeth Gay
Notary Public.

My commission expires. Sept. 14, 1947

15.159.05501-0000

HETER #3

D. R. Lauck
Wichita, Kansas:

NEc NESE Sec. 1-21S- R 8 W
Rice County, Kansas

Commenced Oct. 6, 1937
Completed Nov. 5, 1937

Casing:
13' - 93' cemented with 125 sacks
7" - 3334 $\frac{1}{2}$ cemented with 100 sacks

surface	50
red rock	60
sand	80
shells & shale	93
shale	115
red rock	145
red rock & shale	340
shale & shells	700
salt & shells	960
shale & shells	1120
shale & lime	1210
shale & shells	1325
shale & lime	1415
shale	1465
lime	1500
shale & lime	1645
shale & shells	1695
lime	1720
shale & shells	2060
shale	2085
shale & shells	2240
shale	2300
shale & lime	2345
shale	2425
lime	2450
broken lime	2505
lime	2555
lime & shale	2600
lime	2650
shale	2675
lime	2772
shale	2793
lime	2815
shale	2913
lime & shale	2927
lime	3005
lime broken	3050
lime	3185
lime broken	3200
lime	3240
shale & lime	3275
shale	3335 $\frac{1}{2}$
Conglomerate	3336

Rotary completed Oct. 20, 1937
Standardized Nov. 5, 1937
Top cement 3329

Top Conglomerate 3334 $\frac{1}{2}$ derrick floor

Conglomerate hard 3341 rainbow

Conglomerate medium 3344

Conglomerate soft 3346

~~3000x~~
3000' oil 1 $\frac{1}{2}$ hrs
S.L.M. O.K.

Conglomerate 3359 show water

cemented back to 3349

no water after plugging back

Potential Dec. 15, 1937 336.72 bbls.

1 21 80
42 25

FEB - 6 1946

3334 $\frac{1}{2}$ derrick floor
3335 derrick floor
3335 $\frac{1}{2}$ total depth

HETER #3

D. R. Lauck
Wichita, Kans

NEc NE SE Sec. 1-21S-8W
Rice County, Kansas

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7" 22 3334 $\frac{1}{2}$ cemented with
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lime	2450
broken lime	2505
lime	2555 lime
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lime	2772
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1 21 8W
42 25
APR 1937
RICE COUNTY, KANSAS