WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansar

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NORTH						
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Locate well correctly on above Section Plat						

Rice County. Sec. 1 Twp. 21 Rge. Location as "NE/CNW%SW%" or footage from lines NW/4 SW/4 Thos. H. Allan, et al Lease Owner_ Arthur E. Oden Lease Name Well No. Office Address 1221 Union National Bank Bldg., Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) _ Dry Hole March Date well completed_ 19.55 March 3 Application for plugging filed. March Application for plugging approved <u> 19.55</u> Plugging commenced March 1955 Plugging completed. <u>March</u> .19.**5**5 Reason for abandonment of well or producing formation Dry Hole If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was commenced?_ Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Recording formation tested Conglomerata & Mississippi 3316

Bottom 3352

Total Depth of Well 3361 Show depth and thickness of all water, oil and gas formations.

FORMATION	CONTENT	FROM	TO	SIZE	או דעק	PULLED DUT
				8 5/8"	1631	None
				5 1/2"	331.91	26571
						-
	nanner in which the well wa b. If cement or other plugs h plug set.					
3361 - 3310	Sand					
3310 - 3275	6 sacks cement		-			
3275 - 155	Heavy Mud					
155 - 125	Rock Bridge & I	5 sacks ceme	ant.			
155 - 125 125 - 30	Rock Bridge & 1 Heavy Mud	5 sacks ceme	ent			
125 - 30	Heavy Mud	<u> </u>				
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125 - 30	Heavy Mud	<u> </u>			,	
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125 - 30	Heavy Mud	<u> </u>			STATE OF LEGIC.	HOTE COMPRESSION
125 - 30	Heavy Mud	<u> </u>			TATE ONE HAD RAM	
125 - 30	Heavy Mud	<u> </u>			TATE ONE HAD RAM	
125 - 30	Heavy Mud Rock Bridge & 5	<u> </u>			RANGER STATE	
125 - 30	Heavy Mud	<u> </u>			RANGER STATE	เช่น
125 - 30	Heavy Mud Rock Bridge & 5	<u> </u>			RANGER STATE	.::011
125 - 30	Heavy Mud Rock Bridge & 5	Sacks cemer	nt.		RANGER STATE	.:0::::0::::::::::::::::::::::::::::::
125 - 30 30 - Surface	Heavy Mud Rock Bridge & 5	onal description is nece	nt.		RANGER STATE	.:0::::0::::::::::::::::::::::::::::::
125 - 30	Heavy Mud Rock Bridge & 5	onal description is nece	ssary, use BAC	K of this sheet)	RAME PROPERTY PARTY PROPERTY P	.:0::::0::::::::::::::::::::::::::::::

above-described well as filed and that the same are true and correct. So help me God. (Signature) 1221 Union National Bank Bldg.

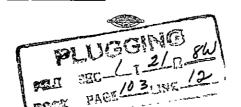
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the

(examples and examples) or (owner or operator) of the above-described

SUBSCRIBED AND SWORN TO before me this.

Thos. H. Allan

June 14, 1958 My commission expires.



Notary Public.

15.159.00371-0000

8 5/8" @ 163' - 140 Sx Circ. 5 1/2" @ 3319' - 75 Sx Pulled 2657'

ALLAN, HINKLE, ET AL #1 A. ODEN NW NW SW 1-21-8W Rice County, Kansas COMM: 2/18/55 COMPL: 3/3/55 CONTRACTOR: Tom Allan ELEV. 1645 RB

I.P. D & A

All Depths From Rotary Bushings

0 - 20	Soil
90	Sand
163	Sand Red Beds
500	Red Shale
	Shal e
	Salt & Shale
1300	Anhydrite & Shale
2400	Shale & Shells
	Lime & Shale partings
	Shale and Sandy Shale
	Lime Brown
2915	Shale
2940	Lime Shal e
2948	Shale
2957	Oolicastic Lime
3030	Lime
3037	Oolicastic Lime
3180	Lime
3220	Lime & red sh. partings Lime, V.S.S. Oil
3226 ⁻	Lime, V.S.S. Oil
3243	
3294	Shale & Lime streaks
3300	Lime with orange Chert Varicolor Shale
3316	Varicolor Shale
3320	Varicolor Ooletic Chert
	with S. S. Oil
	1/2" Casing to 3319
	ED TO CABLE TOOLS
3340	Weathered & Vitrious dark
	tan Chert and red & green
20 50	Shale partings White Tripoli and Vit. Chert
3352	white Tripoil and Vit. Chert
3361	S. S. Oil (T.D.) Red and green Shale
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FORMATIONS:

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2888	Top	of	Brown Lime
2915	Top	of	Lansing
3316	$T_{op}$	of	Conglomerate
3320	$T_{OP}$	of	Mississippi
3352	Top	$\circ f$	Kinderhook

I certify that the above is a true and correct copy of the well log on the above test.

Subscribed and sworn to before me this 8th day of March, 1955

Deie Metary Public

My Commission expires June 14, 1958