

STATE OF KANSAS  
STATE CORPORATION COMMISSION

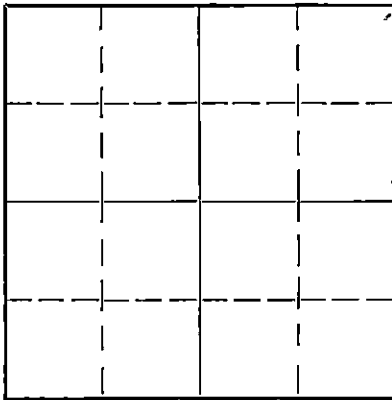
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building  
Wichita, Kansas

RECEIVED  
AUG 14 1937

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Rice County. Sec. 1 Twp. 21 Rge. (E) 8 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SE SE

Lease Owner D. R. Lauck

Lease Name Heter Well No. 2

Office Address 520 Fourth Nat'l Bldg. Wichita, Kans.

Character of Well (Completed as Oil, Gas or Dry Hole) dry hole

Date, well completed July 23, 1937 193

Application for plugging filed 193

Application for plugging approved July 23, 1937 193

Plugging Commenced July 23, 1937 193

Plugging Completed July 23, 1937 193

Reason for abandonment of well or producing formation

dry hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Y. Alexander

Producing formation Depth to top Bottom Total Depth of Well 33.90 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
surface		0	95	13"	95'	none
Conglomerate	very light show oil	3342	3384	7"	3342	2799

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3390 to 2800 filled with cement, sand lead wool and mud  
180' 13" wooden plug  
filled to surface with mud cement cap on 13" plug

PLUGGING  
FILE SEC 1 T21 R 8 W  
BOOK PAGE 103 LINE 8

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to D. R. Lauck  
Address 520 Fourth National Bank Building, Wichita, Kans.

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
P. R. Bishop (employee of owner) or (conservator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) P. R. Bishop

520 Fourth Nat'l Bank Bldg. Wichita  
(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of August, 1937

My commission expires Sept. 14, 1939.

Elizabeth Ray  
Notary Public.

D. R. Lauck  
NEC SE SE

#2 Heter  
SEC 1 T 21 S-8 W.  
Rice County, Kansas

Commenced June 26, 1937

Completed July 25, 1937

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AUG 14 1937

Casing:  
13" 95' Cemented with 100 sacks  
8 5/8" 5346 cemented with 100 sacks

Surface sand	80
shale	115
red rock	180
shale & shells	360
shale & red rock	435
shale & shells	1145
lime	1180
shale & shells	1200
lime	1250
shale	1300
lime	1890
shale	1445
broken lime	1470
lime	1515
shale	1550
lime	1580
shale & shells	1665
lime	1690
broken lime	1705
shale & lime	1970
shale	2050
shale & shells	2175
shale	2210
broken lime	2260
shale & lime	2300
shale	2325
shale & lime	2340
shale	2425
sandy lime	2455
lime	2440
lime & shale	2467
lime porous	2480
lime	2490
shale	2520
lime	2575
lime soft	2610
lime	2640
broken lime	2665
lime	2775
shale	2805
lime	3008
lime porous	3011
lime	3017
lime porous	3024
lime	3035
lime porous	3050
lime	3095
shale	3110
lime	3129
lime porous	3156

lime	3261
red rock	3275
shale & lime	3300
shale	3347
Conglomerate	3348
3347	3346
	Derrick floor

Standardized  
3346 rotary- 3342 cable tools  
3347 rotary- 3348 cable tools

Conglomerate	3343	Rainbow
Conglomerate	3347	
Conglomerate soft	3348	
show gas and oil		
Conglomerate		
(green chert)	3350	
Conglomerate		
Increase in brown chat		
with green and slight show red shale		
	3352	

conglomerate increase		
red shale	3355 1/2	
Conglomerate and red rock	3361	
Conglomerate increase		
shale	3365	
shot 60 quarts	3348 - 3363	
no increase in oil		
Conglomerate	3384	
shale (red and green)	3390	
TD	D & A	

lost circulation 2430