

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rice County. Sec. 1 Twp. 21 Rge. (E) 8W
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE NE SE

Lease Owner. D. R. Lauck
Lease Name. Heter Well No. 1

Office Address. Wichita, Kans
Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed June 20 19 37

Application for plugging filed 19

Application for plugging approved Feb. 7 19 46

Plugging commenced Mar. 25 19 46

Plugging completed Mar. 31 19 46

Reason for abandonment of well or producing formation Formation exhausted

If a producing well is abandoned, date of last production Feb. 4 19 46

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Cong. Depth to top 3343 Bottom 3349 Total Depth of Well 3349 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Cong.	Lime	3343	3349	7"	3343	
				16"	93	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Run rock from 49 to 43. Run 6 sacks cement on top of rock. Loaded hole with water. Shot pipe at 2870' - 2850' - 2770' - 2620'. Circulated pipe. Pipe loose. Pulled pipe to 150'. Run rock bridge. Placed 30 sacks cement on top of bridge. Filled hole with mud to surface. Placed 10 sacks cement in top of surface pipe.



1 21 8W
42 24

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to D. R. Lauck
Address 520 Fourth Nat'l Bank Bldg. Wichita 2 Kans.

STATE OF Kansas COUNTY OF Sedgwick, ss.
D. R. Lauck (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Wichita, Kans (Address)

SUBSCRIBED AND SWORN to before me this 4th day of April 19 46

[Signature] Notary Public

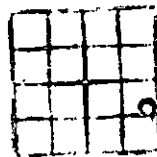
My commission expires Sept. 14, 1947

D. R. LAUCK
Heter No. 1.

SEC. 1 T. 21 R. 8W
SE NE SE

Total Depth. 3354 $\frac{1}{2}$
Comm. 5-25-37 Comp. 6-20-37
Shot or Treated. 30 Qts. 3346-3354 6-20-37
Contractor.
Issued. 7-17-37

County. Rice



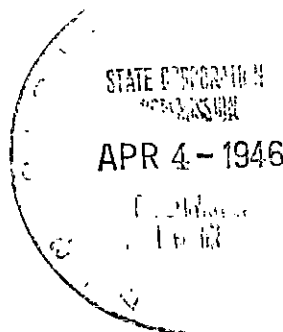
CASING:
15" 96'
6" 3341'

Elevation.

Production. Pot. 582 B.

Figures Indicate Bottom of Formations.

sand	55
gumbo	72
sand, shale & shells	96
red rock	210
shale	315
shale & shells	420
shale & red rock	510
shale & shells	700
shale & salt	850
shale & shells	1110
lime & shale	1240
lime	1300
shale	1370
brkn lime	1425
shale	1645
shale & shells	1760
shale	1800
lime	1865
shale & shells	2215
shale	2330
lime	2390
shale	2430
brkn lime	2525
lost circulation at	2503
lime	2640
brkn lime sdy	2670
lime	2765
brkn lime	2800
shale	2875
shale & shells	2930
lime	3010
lime porous	3016
lime	3030
lime porous	3088
lime	3095
shale	3105
lime	3120
brkn lime	3175
lime	3250
lime & shale	3330
SIM at 3300 O.K.	
shale	3342
conglomerate sh oil	3344
3342-3341 derrick floor	
Standardized	
bottom cement	3341
cleaned out 3342 $\frac{1}{2}$	
2600 oil 10 hrs after	
drilling plug and while	
cleaning out and bailing	
conglomerate	3350 $\frac{1}{2}$
conglomerate with sdy	
shale green and trace	
shale sdy rod	3352 $\frac{1}{2}$
swab 9 bbls hour	
conglomerate	3354 $\frac{1}{2}$
inc sdy rod shale	
Total Depth.	



1 21 8W
42 24

D. R. LAUCK.

#1 Water.
SEC NE SE

Sec. 1 Twp. 21S R 8W.
Rice County, Kansas

Commenced May 25, 1937

Completed June 20, 1937

Casing:			
15"	96'	cemented	110 sacks
6"	3341'	cemented	100 sacks

Sand	55
Gumbo	72
sand, shale & shells	96
Red rock	210
shale	315
shale & shells	420
shale & red rock	510
shale & shells	700
shale & soil	850
shale & shells	1110
Lime and shale	1240
lime	1330
shale	1370
Broken lime	1425
shale	1345
shale & shells	1760
shale	1800
lime	1865
shale & shells	2215
shale	2330
lime	2390
shale	2430
broken lime	2525
lost circulation at	2505
lime	2640
broken lime (sandy)	2670
lime	2765
broken lime	2800
shale	2875
shale & shells	2930
lime	3010
lime porous	3016
lime	3030
lime porous	3088
lime	3095
shale	3105
lime	3120
broken lime	3175
lime	3250
lime & shale	3330
S.L.M. at 3300 O.K.	
shale	3342
Conglomerate	3344 show oil
3342 - 3341 derrick floor	

1	21	8W
42		24

Rotary completed June 9, 1937

Standardized June 13, 1937

Bottom cement 3341

Cleaned out 3342

2600 Oil-10 hrs. after drilling plug and while cleaning out and bailing

Conglomerate 3350

Conglomerate with sandy green shale and trace sandy red shale 3352

swab 9 bbls hour

Conglomerate-increase sandy red shale 3354

Shot 30 quarts 3348-3354 June 20th, 1937

FEB - 6 1946

Potential 582 bbls July 9, 1937.