

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

Rice County. Sec. 20 Twp. 21 Rge. 10 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE Corner of NE $\frac{1}{4}$
Lease Owner Flynn Oil Co.
Lease Name Taylor Well No. 1
Office Address Thompson Bldg., Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed 9-16 19 51
Application for plugging filed " 19
Application for plugging approved " 19
Plugging commenced " 19
Plugging completed " 19
Reason for abandonment of well or producing formation dry
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Durkee
Producing formation none Depth to top Bottom Total Depth of Well 3483' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		ground	252'	8-5/8"	x	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Drill pipe was run half way to bottom, then layed down. The remaining drill pipe was run in hole and it was all layed down except for 8 jts (these joints having been left in derrick). The fluid level in the hole was checked, and it was filled to 252', the bottom of the surface pipe. A plug was then placed in the casing and forced down by the drill pipe, til it was on top of fluid, 250' below ground level. Fifteen sacks of cement were mixed and poured down through the drill pipe. The drill pipe was then layed down. The hole was filled with heavy mud to within 10-15 feet of ground level. Another plug was forced to the top of the fluid level, this plug being suspended from the surface by a wire line. Five sacks of cement were mixed and poured on top of this plug.

Cement Plugs: from 240 - 250
5 - 10

Correspondence regarding this well should be addressed to Flynn Oil Co.
Address Thompson Bldg., Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
E. W. Pribyl (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. BARBOUR DRILLING COMPANY

(Signature) BY: E. W. Pribyl Vice-Pres.
Tulsa, Okla. (Address)

SUBSCRIBED AND SWORN to before me this 20th day of September, 19 51

My commission expires July 27, 1953
Merry June Burt Notary Public.

PLUGGING
FILE SEC. 22 T21 R 10W
BOOK PAGE 109 W 20

15-159.00190-0000

TAYLOR #1

SE Corner NE $\frac{1}{4}$ Section 20-21S-10W
 Rice County, Kansas
 Flynn Oil Company

Elevation DF 1728
 GL 1726

8-5/8" O. D. casing cemented at 252'

Drilling commenced 9-2-51
 Drilling completed 9-13-51

FROM	TO	FORMATION	REMARKS
0'	30'	Sand	
30	100	Sand & shells	
100	251	Shale & shells	8-5/8" O. D. casing cemented with 175 sacks cement at 252'
251	415	Red bed	
415	860	Shale & lime	
860	1145	Shale & shells	
1145	1400	Shale & lime	
1400	2000	Lime & shale	
2000	2660	Shale & lime	
2660	2760	Lime	
2760	2995	Lime & shale	
2995	3060	Shale & lime	
3060	3205	Lime	
3205	3275	Lime & shale	
3275	3430	Lime	
3430	3453	Lime & shale	
3453	3483	Lime	Dry hole - well plugged

T. D. 3483'

This is a true copy of the drillers' log as shown on our drilling tickets.

BARBOUR DRILLING COMPANY

BY:

E. D. Pribil

Subscribed and sworn to before me this 20th day of September, 1951

Mary Jane Burt
 Notary Public

My commission expires July 27, 1953

G E O L O G I C A L D A T A

SEP 21 1951

Heebner	2897	Lansing	3045	Simpson shale	3387
Brown Lime	3031	Chert Conglomerate	3355	Arbuckle	3454

CONSERVATION DIVISION
 Wichita, Kansas

DRILL STEM TEST 3352-3361:

PLUGGING

201-21S-10W
 201-21S-10W
 201-21S-10W

Open 30 minutes. Weak blow in 5 minutes.
 Recovered 7' very lightly oil-cut mud. No
 odor. No Bottom Hole Pressure.

(Note: Geological data from samples, drilling time and electric log.)